

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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O. C. D.

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
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SANTA FE	
FILE	
U.S.O.E.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

Marbob Energy Corporation ✓

Address

P.O. Drawer 217, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED **12/12/82**
IS CANCELED **Rule 306**

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Monsanto State	1	E. Millman SR	State, Federal or Fee State	LG-3744
Location				
Unit Letter	O	986 Feet From The South Line and 1650 Feet From The East		
Line of Section	21	Township 19S Range 28E	North	Eddy Court

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Co., Trucking	P.O. Dr. 175, Artesia, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	O	21	19S	28E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New Well	Workover	Deepen	Plug Back	Same hole, drill hole
	X		X				
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B. T.D.		
8/31/82	10/1/82		1250'		1234'		
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Layer		Tubing Depth		
3398' GR	Seven Rivers		1058'		1120'		
Perforations 1085, 1086, 1087, 1088, 1089, 1095, 1099, 1100					Depth Casing Shoe		
1058, 1059, 1063, 1064, 1068, 1069, 1070, 1072, 1077, 1078, 1081, 1082,					1240'		
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
12"	8 5/8"		515', pulled		none		
7 7/8"	4 1/2" 10.50#		1240'		300 sax		
	2 3/8"		1120'				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of fluid oil and must be equal to or exceed top of allowable for this depth or be for 24 hours)

Date First New Oil Produced	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10/1/82	10/2/82	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
31	30	1	TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Caralyn Davis
(Signature)

Production Clerk

(Title)

10/8/82

(Date)

OIL CONSERVATION DIVISION

OCT 14 1982

APPROVED _____, 19__

Original Signed By
BY _____ Leslie A. Clements

TITLE _____ Supervisor District II

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter or other such change of condition.