United STATES NM OIL COME. CONTENTE SEASON

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	NM-	14758

DEPARTMENT OF THE INTERPORTED	1111 1 17 20
GEOLOGICAL SURVEY Artesia, EH 8	82 5 0 if Indian, allottee or tribe name
	Ajra
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME RECEIVED
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME Huber Federal OCT 22 1982
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR Chama Petroleum Company	#2 O. C. D. 10. FIELD OR WILDCAT NAMARTESIA, OFFICE
3. ADDRESS OF OPERATOR	Undesignated Morrow Curuling
5447 Glen Lakes Dr., Dallas, Texas 75231	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	
below.) AT SURFACE: 1650' FNL & 1980' FEL of Sec. 3	Sec. 3, T-20-5, R-25-E 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Eddy New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3465.2' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:)40).2 dit
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON*	<i>:</i>
(other) Surface Casing	•
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is comeasured and true vertical depths for all markers and zones pertined	directionally drilled, give substituace locations and
10-7-82: At 2380' drilling, made 456' in last 24 Pump Pressure 1000, Strokes 92, RPM 60, Vis. 28, PH 9.5, survey at 2206' was 19	Wt. on Bit 50,000, M.W. 8.4,
10-8-82: At 2820' drilling, made 440' in last 24 Pump Pressure 1000, Strokes 92, RPM 60, Vis. 28, PH 10	h hrs., drilling at 20' per hr., Wt. on Bit 40,000, M.W. 8.4,
10-9-82: Logging at 3175', TD reached at 12:45 A	A.M., made 355' in last 24 hrs.,

drilling at 20-25' per hr., Pump Pressure 1000, Strokes 92, RPM 60, Wt. on Bit 50,000, M.W. 8.4, Vis. 28, PH 10, survey at 3175' was 10

_ Set @ ___ Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct

TITLE Prod. Secretary DATE October 13, 1982

ACCEPTED FOR RECORDs space for Federal or State office use) (ORIG. SGD.) DAYAD R. Q

APPROVED BY CONDITIONS OF APPROVAL F ANY: 01982

U.S. GEOLOGICAL SURVEY

ROSWELL, NEW MEXICO .See Instructions on Reverse Side

KEMEL TO DUTT. SERVICE

HOSCELL, NEW MEXICO

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM-14758
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME RECEIVED
	8. FARM OR LEASE NAME Huber Federal OCT 2 2 1982
1. oil gas well other	9. WELL NO
2. NAME OF OPERATOR Chama Petroleum Company	10. FIELD OR WILDCAT NAMERTESIA, OFFICE
3. ADDRESS OF OPERATOR 5447 Glen Lakes Dr., Dallas, Texas 75231	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 3, T-20-S, R-25-E
AT SURFACE: 1650' FNL & 1980' FEL of Sec. 3 AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Eddy New Mexico
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3465.2' GR
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING MULTIPLE COMPLETE	change on Form 9-330.)
CHANGE ZONES	
ABANDON* Ll (other) Surface Casing	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertinent.)	firectionally drilled, give subsurface locations and
10-3-82: At 507' mixing pill for lost circulation 157' in last 24 hrs., Pump Pressure 100 Vis. 28, PH 9.5, M.W. 8.5, Waited 8 hrs	0, RPM 85, Wt. on Bit 55,000,
10-4-82: At 757' tripping for cracked drill coll drilling at 14-15' per hr., Wt. on Bit M.W. 8.5	ar, made 250' in last 24 hrs., 55,000, RPM 85, Vis. 28, PH 9,
10-5-82: At 1300' drilling, made 543' in last 24 Pump Pressure 1000, Strokes 92, Wt. on Vis. 28, PH 9.5, survey at 1000' was 1/	Bit 50,000, RPM 60, M.W. 8.5,
10-6-82: At 1924' drilling, made 624' in last 24 Pump Pressure 1000, Strokes 92, Wt. on Vis. 28, PH 9.5, survey at 1461' was 37 Subsurface Safety Valve: Manu. and Type	Bit 50,000, RPM 50, M.W. 8.4,
18. I hereby certify that the foregoing is true and correct	1 2 3
T.T. 5	DATE
ACCEPTED FOR RECORD is space for Federal or State of	
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CONDITIONS OF APPROVALIF ANY 19 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO • See Instructions on Reverse Side

UNITED STATES DEPARTMENT OF THE INTERIOR

	Form Approved. Budget Bureau No. 42-R1424		
	5. LEASE NM-14758		
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
	7. UNIT AGREEMENT NAMRECEIVED		
_	8. FARM OR LEASE NAME T 2 2 1982		
_	9. WELL NO. O. C. D. #2		
	10. FIELD OR WILDCAT NAME Undesignated Morrow function		
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
	Sec. 3, T-20-S, R-25-E		
	12. COUNTY OR PARISH 13. STATE Eddy New Mexico		
 ,	14. API NO.		
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3465.21 GR		
(NOTE: Report results of multiple completion or zone change on Form 9-330.)			

GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) gas oil well \square other 2. NAME OF OPERATOR Chama Petroleum Company L 3. ADDRESS OF OPERATOR 5447 Glen Lakes Dr., Dallas, Texas 75231 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 AT SURFACE: 1650' FNL & 1980' FEL of Sec. 3 AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Surface Casing 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 9-27-82 Building location and road 9-28-82 9-29-82 9-30-82 Moved In & Rigged Up Hondo Rig #11 10-1-82 10-2-82: Spudded 17 1/2" surface hole @ 12:30 P.M., reached 350' KB at 8:00 P.M., conditioned hole, pulled out of hole, ran 11 joints, 13 3/8" 8 rd. 48# short thread & couplings, total 354' pipe set at 342' with 338' casing in ground, rigged up Halliburton, pumped 375 sacks Class "C" cement containing 2% calcium chloride, circulated 72 sacks to surface, rigged down at 3:00 P.M., waiting on cement & nippling up Set @ : Subsurface Safety Valve: Manu. and Type __ 18. I hereby certify that the foregoing is true and correct DATE TITLE SIGNED . ACCEPTED FOR RECORD ace for Federal or State office use) (ORIG. SGD.) DAVID R DATE TLE APPROVED BY APPROVIDCT ANY 9 1982 CONDITIONS OF ILS. GEOLOGICAL SURVEY

ROSWELL, NEW MEXICO See Instructions on Reverse Side