

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL CORP. CO. 15-1
Artesia, NM 88210

LEASE

NM-14758

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Chama Petroleum Company

3. ADDRESS OF OPERATOR

5447 Glen Lakes Dr., Dallas, Texas 75231

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1650' FNL & 1980' FEL of Sec. 3

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Surface Casing ☐

7. UNIT AGREEMENT NAME

RECEIVED

8. FARM OR LEASE NAME

Huber Federal

OCT 22 1982

9. WELL NO.

#2

O. C. D.

10. FIELD OR WILDCAT NAME

Undesignated Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 3, T-20-S, R-25-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3465.2' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-7-82: At 2380' drilling, made 456' in last 24 hrs., drilling at 20' per hr., Pump Pressure 1000, Strokes 92, RPM 60, Wt. on Bit 50,000, M.W. 8.4, Vis. 28, PH 9.5, survey at 2206' was 10

10-8-82: At 2820' drilling, made 440' in last 24 hrs., drilling at 20' per hr., Pump Pressure 1000, Strokes 92, RPM 60, Wt. on Bit 40,000, M.W. 8.4, Vis. 28, PH 10

10-9-82: Logging at 3175', TD reached at 12:45 A.M., made 355' in last 24 hrs., drilling at 20-25' per hr., Pump Pressure 1000, Strokes 92, RPM 60, Wt. on Bit 50,000, M.W. 8.4, Vis. 28, PH 10, survey at 3175' was 10

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Lathie Craft TITLE Prod. Secretary DATE October 13, 1982

APPROVED BY _____ (space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY _____

CONDITIONS OF _____

APPROVAL, IF ANY:

OCT 19 1982

U.S. GEOLOGICAL SURVEY

ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

RECEIVED

OCT 18 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

4/5F

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Surface Casing

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10-3-82: At 507' mixing pill for lost circulation, drilling at 30' per hr., made 157' in last 24 hrs., Pump Pressure 1000, RPM 85, Wt. on Bit 55,000, Vis. 28, PH 9.5, M.W. 8.5, Waited 8 hrs. on cement

10-4-82: At 757' tripping for cracked drill collar, made 250' in last 24 hrs., drilling at 14-15' per hr., Wt. on Bit 55,000, RPM 85, Vis. 28, PH 9, M.W. 8.5

10-5-82: At 1300' drilling, made 543' in last 24 hrs., drilling at 24' per hr., Pump Pressure 1000, Strokes 92, Wt. on Bit 50,000, RPM 60, M.W. 8.5, Vis. 28, PH 9.5, survey at 1000' was 1/2°

10-6-82: At 1924' drilling, made 624' in last 24 hrs., drilling at 25' per hr., Pump Pressure 1000, Strokes 92, Wt. on Bit 50,000, RPM 50, M.W. 8.4, Vis. 28, PH 9.5, survey at 1461' was 3/4°

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

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CONDITIONS OF

ACCEPTED FOR RECORD

(ORIG. SCL) DAVID R. GLASS

APPROVAL IF ANY:

OCT 19 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

5. LEASE

NM-14758

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME RECEIVED

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Huber Federal

OCT 22 1982

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12. COUNTY OR PARISH

Eddy

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3465.2' GR

c/SF

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SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
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MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Surface Casing	

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9-27-82
9-28-82 Building location and road
9-29-82
9-30-82 Moved In & Rigged Up Hondo Rig #11
10-1-82
10-2-82: Spudded 17 1/2" surface hole @ 12:30 P.M., reached 350' KB at 8:00 P.M., conditioned hole, pulled out of hole, ran 11 joints 13 3/8" 8 rd. 48# short thread & couplings, total 354' pipe set at 342' with 338' casing in ground, rigged up Halliburton, pumped 375 sacks Class "C" cement containing 2% calcium chloride, circulated 72 sacks to surface, rigged down at 3:00 P.M., waiting on cement & nipping up

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

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APPROVED BY _____ TITLE _____ DATE _____
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ACCEPTED FOR RECORD
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(This space for Federal or State office use)

OCT 19 1982

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