Form 9-331 Dec. 1973 UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	NM-14758 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a diffe reservoir, Use Form 9–331–C for such proposals.)	rent
1. oil gas X athar	Huber Federal OUT 2.2 loop
2. NAME OF OPERATOR	9. WELL NO. #2 10. FIELD OR WILDCAT NAME 10. FIELD OR WILDCAT NAME
Chama Petroleum Company L 3. ADDRESS OF OPERATOR	Undesignated morrow michall
5447 Glen Lakes Dr., Dallas, Texas 75231 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space	11. SEC., T., R., M., OR BLK. AND SURVEY ØR AREA
below.) AT SURFACE: 1650' FNL & 1980' FEL of Sec. 3 AT TOP PROD. INTERVAL:	
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOT	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3465.2' GR
REQUEST FOR APPROVAL TO:       SUBSEQUENT REPORT OF         TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly including estimated date of starting any proposed work. If we measured and true vertical depths for all markers and zones pe 10-13-82: Drilling at 4550', made 473' in 1a Pump Pressure 1200, Strokes 92, RF Vis. 28, PH 10, survey at 4193' wa</li> </ol>	ertinent to this work.)* ast 24 hrs., drilling at 19' per hr., PM 60, Wt. on Bit 45,000, M.W. 8.4,
· · · · · · · · · · · · · · · · · · ·	Set @ Ft.
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct	cretary DATE October 14, 1982
ACCEPTED FOR RECORD ACCEPTED FOR RECORD (This spice for Federal or S (ORIG. SGD.) DAVID R. GLEASS CONDITIONS OF APPROVADCT NY: 9 1982	
U.S. GEOLOGICAL SURVEY	OCT 1 8 1982
ROSWELL, NEW MEXICO	Reverse Side C"L & GAD MOMPLALS ELECTT. SERVICE RODWELL, NEW MEXICO

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ec. 1973	Form Approved. Budget Bureau No. 42–R1424
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE NM-14758
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME RECEIVED
o not use this form for proposals to drill or to deepen or plug back to a different servoir. Use Form 9-331-C for such proposals.)	1 Huber rederai
. oil gas 🛛 other	9. WELL NO. #2
2. NAME OF OPERATOR Chama Petroleum Company V	10. FIELD OR WILDCAT NAME Undesignated MORTESIA, OFFICE
3. ADDRESS OF OPERATOR 5447 Glen Lakes Dr., Dallas, Texas 75231	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 3. T-20-S, R-25-E
below.) at surface: 1650' FNL & 1980' FEL of Sec. 3 at top prod. Interval:	12. COUNTY OR PARISH 13. STATE Eddy New Mexico
AT TOTAL DEPTH:	14. API NO.
<ol> <li>CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</li> </ol>	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3465.2' GR
RACTURE TREAT	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
Intermediate Casing	
other) Intermediate Lasing	
other) Intermediate Casing 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly st.	ts. 8 5/8" tubing set at 3175", light & 485 sacks 50-50 poz
<ul> <li>17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly st. including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertin</li> <li>10-10-82: At 3175' tripping in hole, ran 79 jt cemented with 550 sacks Halliburton Class "C", circulated 115 sacks to swaited on cement 13 hrs.</li> <li>10-11-82: Drilling at 3573', made 398' in last Pump Pressure 1200, Strokes 92, RPM Vis. 28, PH 10</li> </ul>	ts. 8 5/8" tubing set at 3175', light & 485 sacks 50-50 poz surface, plugged down at 4:00 P.M. t 24 hrs., drilling at 19' per hr. 60, Wt. on Bit 45,000, M.W. 8.4,
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<ul> <li>Intermediate Casing</li> <li>17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly strincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertin</li> <li>10-10-82: At 3175' tripping in hole, ran 79 jt cemented with 550 sacks Halliburton Class "C", circulated 115 sacks to s waited on cement 13 hrs.</li> <li>10-11-82: Drilling at 3573', made 398' in last Pump Pressure 1200, Strokes 92, RPM Vis. 28, PH 10</li> <li>10-12-82: Drilling at 4077', made 504' in last Pump Pressure 1200, Strokes 92, RPM Vis. 28, PH 9.5, survey at 3625' was</li> </ul>	<pre>sent to this work.)* ts. 8 5/8'' tubing set at 3175', light &amp; 485 sacks 50-50 poz surface, plugged down at 4:00 P.M. t 24 hrs., drilling at 19' per hr. 60, Wt. on Bit 45,000, M.W. 8.4, t 24 hrs., drilling at 20' per hr. 60, Wt. on Bit 45,000, M.W. 8.4, s 1/2°</pre>
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<ul> <li>Intermediate Casing</li> <li>Intermediate Casing and proposed work. If well is measured and true vertical depths for all markers and zones pertines in the case of the</li></ul>	<pre>sent to this work.)* ts. 8 5/8'' tubing set at 3175', light &amp; 485 sacks 50-50 poz surface, plugged down at 4:00 P.M. t 24 hrs., drilling at 19' per hr. 60, Wt. on Bit 45,000, M.W. 8.4, t 24 hrs., drilling at 20' per hr. 60, Wt. on Bit 45,000, M.W. 8.4, s 1/2<sup>o</sup></pre>
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Other       Intermediate Casing         17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertin         10-10-82: At 3175' tripping in hole, ran 79 jt cemented with 550 sacks Halliburton Class "C", circulated 115 sacks to swaited on cement 13 hrs.         10-11-82: Drilling at 3573', made 398' in last Pump Pressure 1200, Strokes 92, RPM Vis. 28, PH 10         10-12-82: Drilling at 4077', made 504' in last Pump Pressure 1200, Strokes 92, RPM Vis. 28, PH 9.5, survey at 3625' was         Subsurface Safety Valve: Manu. and Type         18. Thereby certify that the foregoing is true and correct         SIGNED       TITLE         ACCEPTED FOR RECORD's space for Federal or State         ORIG, SGD.) DAVID R. CLASS	<pre>sent to this work.)* ts. 8 5/8'' tubing set at 3175', light &amp; 485 sacks 50-50 poz surface, plugged down at 4:00 P.M. t 24 hrs., drilling at 19' per hr. 60, Wt. on Bit 45,000, M.W. 8.4, t 24 hrs., drilling at 20' per hr. 60, Wt. on Bit 45,000, M.W. 8.4, s 1/2<sup>o</sup></pre>
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