

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐ **OCT 26 1982**

2. NAME OF OPERATOR **O. C. D.**
Chama Petroleum Company ✓ **ARTESIA, OFFICE**

3. ADDRESS OF OPERATOR
5447 Glen Lakes Dr., Dallas, Texas 75231

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FNL & 1980' FEL of Sec. 3
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Drilling Activity</u>		

5. LEASE
NM-14758

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Huber Federal

9. WELL NO.
#2

10. FIELD OR WILDCAT NAME
Undesignated Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3, T-20-S, R-25-E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3465.2' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-18-82: Drilling at 5957', made 361' in last 24 hrs., drilling at 17' per hr., Bit #5 has made 954' in 59 1/4 hrs., Pump Pressure 1200, Strokes 92, RPM 60, Wt. on Bit 35,000, M.W. 8.4, Vis. 28, PH 10, Totco at 5620' was 2 1/2°, Totco at 5839' was 2 1/2°

10-19-82: Drilling at 6373', made 416' in last 24 hrs., drilling at 17-18' per hr., Bit #5 has made 1370' in 82 hrs., Pump Pressure 1200, Strokes 92, RPM 60, Wt. on Bit 45,000, M.W. 8.4, Vis. 28, PH 10, Totco at 6023' was 2°, Totco at 6336' was 2°

10-20-82: Drilling at 6617' in 70% lime & 30% shale, made 244' in last 24 hrs., drilling at 23' per hr., Bit #5 made 1387' in 83 hrs., Bit #6 M89 Security has made 213' in 11 1/4 hrs., Pump Pressure 1200, Strokes 92, RPM 60, Wt. on Bit 45,000, M.W. 9.2, Vis. 28, PH 10.5, Totco at 6404' was 1 3/4°

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE _____ DATE _____

APPROVED BY _____ (ORIG. SGD.) **DAVID R. GLASS** DATE _____

CONDITIONS OF APPROVAL **OCT 25 1982**

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO *See Instructions on Reverse Side