Dec. 1973			Budg	at Bureau No. 42-R1424
,	UNITED STATES NM OIL CONS. COMMIS		-	
	DEPARTMENT OF THE IDHEERIGRDD		NM-14758	· · · · · · · · · · · · · · · · · · ·
	GEOLOGICAL SURVEYtesia, NM 88210	6. IF INDIA	N, ALLOTTEE	OR TRIBE NAME
SUNDA	NOTICES AND REPORTS ON WELLS	7. UNIT AG		AME
Do not use this	form for proposals to drill or to deepen or plug back to a different rm 9–331–C for such proposals.)			
eservoir. Use Foi	rm 9–331–C for such proposals.) RECEIVED		Federal	
1. oil 🔲	gas well 🛛 other	9. WELL N		
2. NAME OF		#2	.	
	Petroleum Company		R WILDCAT	
-	OF OPERATOR O. C. D.	[ignated	
	len Lakes Dr., Dallas, ARBSRA, 7573	11. SEC., T. AREA	, R., M., OR E	BLK. AND SURVEY OR
4. LOCATION below.)	OF WELL (REPORT LOCATION CLEARLY. See space 17		3. T-20-	S, R-25-E
AT SURFA		12. COUNTY	OR PARISH	13. STATE
AT TOP F AT TOTAL	ROD. INTERVAL: DEPTH:	Eddy		New Mexico
	PPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.		
-	OR OTHER DATA	15. ELEVAT	IONS (SHOW	DF, KDB, AND WD)
			2' GR -	
REQUEST FOR TEST WATER	APPROVAL TO: SUBSEQUENT REPORT OF:			
RACTURE TR	~ ~		5	PARMAR
SHOOT OR A		() OT -	U)	2651V P
REPAIR WELL PULL OR ALT		(NOTE: Repo	nge on Form Ø	In the completion or zon
				330.)
			77	
ABANDON*				0CT 2 5 1982
CHANGE ZON ABANDON* (other <u>)</u>	ES Drilling Activity		22	OCT 2.5 1982
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CHANGE ZON ABANDON* (other) 17. DESCRIBI		e all pertinent	details, and lled, give sub	OCT 2 5 1982 OIL & GAS
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