

UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Chama Petroleum Company

3. ADDRESS OF OPERATOR
5447 Glen Lakes Dr., Dallas, Texas 75231

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FNL & 1980' FEL of Sec. 3
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Drilling Activity		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-29-82: Drilling at 9456', made 60' in last 24 hrs., drilling at 5' per hr., Bit #8 has made 284' in 45 hrs., Pump Pressure 1200, Strokes 54, RPM 60, Wt. on Bit 45,000, M.W. 9.3, W.L. 8, Vis. 36, PH 10, 1/32 filter cake, Chlorides 80,000

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kathie Craft TITLE Production Secretary DATE October 29, 1982

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS

Title _____ DATE _____

APPROVED BY _____
CONDITIONS OF APPROVAL ANY: NOV 3 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

5. LEASE NM-14758
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME RECEIVED
8. FARM OR LEASE NAME Huber Federal NOV 4 1982
9. WELL NO. #2
10. FIELD OR WILDCAT NAME Undesignated (Morrow) O.C.D. OFFICE
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T-20-S, R-25-E
12. COUNTY OR PARISH Eddy 13. STATE New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3465.2' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330)

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

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CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
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(other) <u>Drilling Activity</u>		

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NM-14758

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Undesignated Morrow

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10-26-82: Tripping at 9185', made 234' in last 24 hrs., drilling at 8' per hr., Bit #7 has made 1441' in 80 hrs., Pump Pressure 1200, Strokes 92, RPM 60, Wt. on Bit 45,000, M.W. 9.2, Chlorides 81,000, W.L. 5, Vis. 35, PH 10.5, 1/32 filter cake

10-27-82: Drilling at 9256', made 75' in last 24 hrs., drilling at 6-7' per hr., Bit #8 has made 75' in 10 1/4 hrs., Pump Pressure 1350, Strokes 92, RPM 60, Wt. on Bit 45,000, M.W. 9.2, W.L. 4, Vis. 36, Chlorides 81,000, PH 10.5, 1/32 filter cake

10-28-82: Drilling at 9405', made 149' in last 24 hrs., drilling at 7' per hr., Bit #8 has made 224' in 33 1/2 hrs., Pump Pressure 1350, Strokes 92, RPM 60, Wt. on Bit 45,000, M.W. 9.2, W.L. 6, Vis. 36, PH 10.5, Chlorides 81,000, 1/32 filter cake

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE _____ DATE _____

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL NOV 3 1982

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10-23-82: Tripping at 8070', made 326' in last 24 hrs., Bit #7 has made 326' in 16 1/4 hrs., drilling at 15-20' per hr., Pump Pressure 1200, Strokes 92, RPM 60, Wt. on Bit 45,000, M.W. 9.1, Vis. 28, Ph 9.5, Chlorides 80,000, Totco at 7770' was 1 1/2°

10-24-82: Drilling at 8451', made 381' in last 24 hrs., Bit #7 has made 707' in 33 3/4 hrs., drilling at 20' per hr., Pump Pressure 1200, Strokes 92, RPM 60, Wt. on Bit 35,000, M.W. 9.1, Vis. 28, PH 10, Chlorides 87,000, Totco at 8369' was 2 1/4°

10-25-82: Drilling at 8951', made 500' in last 24 hrs., drilling at 22' per hr., Bit #7 has made 1207' in 57 hrs., Pump Pressure 1200, Strokes 92, RPM 60, Wt. on Bit 40,000, M.W. 9.2, Vis. 28, PH 9.5, Chlorides 80,000, Totco at 8862' was 1 3/4°

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