Form 9-331	NM de stadt COMMISS Drawer DD	Form Approved. Budget Bureau No. 42-R1424
Dec. 1973	UNITED STATES tesia, NM 88210	5. LEASE NM-14758
DE	PARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY N	INTIGES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME RECEIVED
(Da not use this form reservoir. Use Form 9	for proposals to drill or to deepen or plug back to a different -331-C for such proposals.)	8. FARM OR LEASE NAME Huber Federal JAN 14 1983
1. oil well	gas 🛛 other	9. WELL NO. #2 O. C. D.
2 NAME OF OF	PERATOR	10 FIFLD OR WILDCAT NAME DTESIA OFFICE
Chama Pe	troleum Company	Undesignated Morrow
3. ADDRESS OF 5447 Gle	- Lakes hr Dallds, Texus 77-5	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION O	F WELL (REPORT LOCATION CLEARET. See Spoor	Sec. 3, T-20-S, R-25-E
below.) AT SURFACE	: 1650' FNL & 1980' FEL of Sec. 3	12. COUNTY OR PARISH 13. STATE Eddy New Mexico
AT TOP PRO AT TOTAL D	DD. INTERVAL:	14. API NO.
AT TUTAL D	ROPRIATE BOX TO INDICATE NATURE OF NOTICE.	THE REAL PROVIDE AND WD)
REPORT, OF	R OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3465.2' GR
REQUEST FOR	APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SI FRACTURE TRE. SHOOT OR ACI REPAIR WELL PULL OR ALTE MULTIPLE COM CHANGE ZONE ABANDON*	HUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
17. DESCRIBE including	PROPOSED OR COMPLETED OPERATIONS (Clearly s estimated date of starting any proposed work. If well i	leat to this workly
12-19-82:	Continued - acid gel & 2 and 30% CO and graduated amounts from 1/2# san flushed with 2200 gals. gel water & average pressure of 8000#, instant shut-in pressure 3060#, rigged down for 3 hrs., opened to pit at 2:00 P	² carrying 19,500# of 20740 sand d per gal. to 1 1/2# sand per gal., CO ² , average rate 9 bbls. per min., shut-in pressure 3440#, 15 min. Halliburton, left well closed in .M. with 2500# tubing pressure, n 2 hrs.
12-20-82:	Flowed well on wide open choke unti to 32/64'' choke & continued cleanir	1 1:00 P.M. Sunday 12-19-82, reduced g up well.
	ofety Valve: Manu, and Type	Set @
Subsurface S	a the true and correct	
(.	And Hile Presider	nt DATE December 22, 1982
SIGNED	ACCEPTED FOR RECORD (THIS space for Federal or St.	
	(ORIG. SGD.) DAVID R. GLASS	DATE 34
APPROVED BY CONDITIONS	CF APPROVJAN TY 1983	
	MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO	verse Side
		ROLVEL, NEW REXICO

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Form 9-331	MA D. J. COMMI Drawer DD	SSION Form Approved. Budget Bureau No. 42-R1424
Dec. 1973	UNITED STATES Artesia, NM 88210	5. LEASE
	DEPARTMENT OF THE INTERIOR	NM-14758
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
		7. UNIT AGREEMENT NAME
SUNDR	NOTICES AND REPORTS ON WELLS	1
	form for proposals to drill or to deepen or plug back to a different rm 9-331-C for such proposals.)	8. FARM OR LEASE NAME JAN 14 198 Huber Federal
1. oil well	gas well other	9. WELL NO. O. C. D. #2 ARTESIA, OFFIC
2. NAME OF	OPERATOR	10. FIELD OR WILDCAT NAME
	Petroleum Company	Undesignated Morrow
r1.1.7 (Glen Lakes Dr., Dallas, Texas 75231	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATIO	N OF WELL (REPORT LOCATION CLEARLY, See space 17	Sec. 3. T-20-S. R-25-E
below.) AT SURF	ACE: 1650' FNL & 1980' FEL of Sec. 3	12. COUNTY OR PARISH 13. STATE
ΑΤ ΤΟΡ	PROD. INTERVAL:	Luuy
ΑΤ ΤΟΤΑ	L DEPTH:	14. API NO.
16. CHECK REPORT	APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, , OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3465.2' GR
PEONEST F	DR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER		
FRACTURE		
SHOOT OR REPAIR WEI		(NOTE: Report results of multiple completion or zone change on Form 9330.)
PULL OR A	LTER CASING	
MULTIPLE (CHANGE ZO		
ADANDON*		
	ompletion	the its and give pertinent date
includi	IBE PROPOSED OR COMPLETED OPERATIONS (Clearly st ng estimated date of starting any proposed work. If well is red and true vertical depths for all markers and zones pertir	to this work.)*
12-16-8	\cdot	nrecure 3400#.5 mln. SHUL-H
12-10-0		
	well flowed back estimated 95 bbls. on wide open choke, blew well till 3	
	on wide open cnoke, blew well till . in for build up	
12-17-8	2: Shut-In Tubing Pressure 2950#	- left well closed in waiting
	32: 22 hr. build up 2950# tubing pressu frac job	
12-19-8	32: TP 2950#, rigged up Halliburton & C	0^2 trucks, cleared & pressure tes
12 17 5	32: TP 2950#, rigged up Halliburton a c lines, loaded back side & held pres	sure as necessary while pumping a
	New and s CD4 tollowed	with total 20,166 gals. gel wate
	gals. gel water pad & co-, forfowed	
Subsurfac	gals. gel water pau a co-, rorrowed e Safety Valve: Manu. and Type	Set @
Subsurfac	e Safety Valve: Manu. and Type	Set @
1 8 . here (e Safety Valve: Manu. and Type	Set @
Subsurfac 18. I here SIGNED	e Safety Valve: Manu. and Type by certify that the foregoing is true and correct Mathie chaft TITLE hod. A	Set @ 1Ccf. DATE 1-10-83
1 8 . here (e Safety Valve: Manu. and Type by certify that the foregoing is true and correct Accepted row for federal or State (This space for Federal or State	Set @ ICLJ. DATE <u>1-10-83</u> te office use)
18. 1 here	e Safety Valve: Manu. and Type by certify that the foregoing is true and correct ACCEPTED FOR ALCORD (ORIG. SGD.) DAVID R. GUASS	Set @ ICLJ. DATE <u>1-10-83</u> te office use)
18. 1 here	e Safety Valve: Manu. and Type by certify that the foregoing is true and correct <u>ACCEPTED FOR RECORD</u> (ORIG. SGD.) DAVID R CERTES	Set @
18. 1 here	e Safety Valve: Manu. and Type by certify that the foregoing is true and correct Athie rate TITLE for Solution (ORIG. SGD.) DAVID R. GUASS NS OF APPROVIAN 1N3 1983	Set @ ICLJ. DATE <u>1-10-83</u> te office use)
18. 1 here	e Safety Valve: Manu. and Type by certify that the foregoing is true and correct ACCEPTED FOR ALCORD (ORIG. SGD.) DAVID R. GUASS	Set @

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- 0 221	NM OIL CONS. COM	MISSION	Form Approved. Budget Bureau No. 42-R1424
Form 9-331 Dec. 1973	Drawer DD UNITED STATESArtesia, NM 882	210 5. 1	LEASE
	DEPARTMENT OF THE INTERIOR		NM-14758
	GEOLOGICAL SURVEY	6.	IF INDIAN, ALLOTTEE OR TRIBE NAME RECEIVED
		7.	UNIT AGREEMENT NAME
SUNDRY	Y NOTICES AND REPORTS ON WELLS	rent	JAN 1 4 1983
(Do not use this reservoir, Use Fo	form for proposals to drill or to deepen or plug back to a differ prim 9-331-C for such proposals.)	8.	Huber Federal
1. oil	gas X		WELL NO. O. C. D.
well	Wen		#2 ARTESIA, OFFICE
2. NAME OI	F OPERATOR Petroleum Company	10.	FIELD OR WILDCAT NAME Undesignated Morrow
	T ADDATOR		SEC., T., R., M., OR BLK. AND SURVEY OR
-11-7	S OF OPERATOR Glen Lakes Dr., Dallas, Texas 75231 IN OF WELL (REPORT LOCATION CLEARLY. See space		AREA
4. LOCATIO below.)	N OF WELL (REPORT LOCATION OLEMINATION		Sec. 3, T-20-S, R-25-E COUNTY OR PARISH 13. STATE
AT SURF	FACE: 1650' FNL & 1980' FEL of Sec. 3	12.	Eddy New Mexico
AT TOP	PROD. INTERVAL: AL DEPTH:	14.	. API NO.
AT TOTA	APPROPRIATE BOX TO INDICATE NATURE OF NOT	TICE,	THE PRIME PER AND WDI
16. CHECK REPORT	, OR OTHER DATA	15	ELEVATIONS (SHOW DF, KDB, AND WD) 3465.2' GR
	OR APPROVAL TO: SUBSEQUENT REPORT OF	F:	
REQUEST FO	OR APPROVAL TO: SUBSEQUENT REPORT OF		
FRACTURE			
SHOOT OR REPAIR WE		((NOTE: Report results of multiple completion or zorie change on Form 9-330.)
PULL OR A	ALTER CASING		
MULTIPLE CHANGE ZO			
ABANDON*			
(0000	Completion		It participant details, and give pertinent dates,
includi	RIBE PROPOSED OR COMPLETED OPERATIONS (Clear ing estimated date of starting any proposed work. If w ured and true vertical depths for all markers and zones p	pertinent to	
		. •	a thru tuhing removed BUP.
12-15-0	82: -O- casing pressure, ran correlation installed Christmas Tree, set particular characteristics and the set of the set	cker, h	looked up flare line, re-peried
	zones from 9436 to 9463, crosed	in wel	
	acid job	750 //	targed top of fish & O.K., teste
12-16-	82: 16 hr. closed in tubing pressure lines to 9000#, pumped 3 bbls. 7	/50#, ∵1/2% M	fagged top of fish of lowed with
	lines to 9000#, pumped 5 55157		- noid containing 1000 SCF N-2
	5000 SCF N-2, pumped total of 50 per bbl. down 2 3/8" tubing & th	nru 4 1/	/2" casing perfs of 9398-9541
	per bbl. down 2 378" tubing & th injecting 200 RCN ball sealers e	evenly t	throughout acid, flushed with
	3% KCL water & N-2 to perfs while	e montu	Leting back up pump average
	pressure 6280#, maximum cubring p ce Safety Valve: Manu. and Type		Set @ Ft.
Subsurfa	ce Safety Valve, Manu, and Type and correct	1	
	reby certify that the foregoing is true and correct	Sec	4 DATE 1-10-83
SIGNED	ACCEPTED FOR RECORD		
	(This space for Federal C		
APPROVE	ORIG. SGD.) DAVID R. GLASS		DATE
CONDITIC	INS OF APPROJANIE 143 1983		
			•
	MINERALS MANAGEMENT SERVICE ROSIVELL, NEW MEXICO	n Reverse S	Side
	LSee Instructions o	n nereize o	LAN SERVICE
			ROSWELL, NEW MEXICO

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Form 9-331	NM .		Form Approved. Budget Bureau No. 42-R1424
Dec. 1973	UNITED STATES	er سنن sia, NM 88210	5. LEASE NM-14758
	DEPARTMENT OF THE INTE GEOLOGICAL SURVEY	RIOR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY	NOTICES AND REPORTS	ON WELLS	7. UNIT AGREEMENT NAME RECEIVED
	orm for proposals to drill or to deepen or p n 9331-C for such proposals.)	plug back to a different	8. FARM OR LEASE NAME JAN 14 1983 Huber Federal
1. oil well	gas well dther		9. WELL NO. O. C. D. #2
2. NAME OF	OPERATOR etroleum Company		10. FIELD OR WILDCAT NAME
3 ADDRESS	OF OPERATOR		Undesignated Morrow 11. SEC., T., R., M., OR BLK. AND SURVEY OR
5447 G1	en Lakes Dr., Dallas, T OF WELL (REPORT LOCATION CLI	ARLY, See space 17	AREA
below.)	1(FOL FNL & 1080 - FE		Sec. 3, T-20-S, R-25-E 12, COUNTY OR PARISH 13. STATE
AT SURFA	ROD. INTERVAL:		Eddy New Mexico
AT TOTAL	DEPTH:		14. API NO.
16. CHECK AP REPORT, (PROPRIATE BOX TO INDICATE N DR OTHER DATA		15. ELEVATIONS (SHOW DF, KDB, AND WD) 3465.2' GR
TEST WATER S FRACTURE TR SHOOT OR AC REPAIR WELL PULL OR ALT MULTIPLE CO CHANGE ZONI ABANDON*	SHUT-OFF	ENT REPORT OF:	(NOTE: Report results of multiple completion or cone change on Form 9-330.)
	PROPOSED OR COMPLETED OPE estimated date of starting any pro and true vertical depths for all mar		te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)*
12-11-82:	Swabbed tubing down, p 9463', went in hole wi swabbed well down, clo	th swab, had es	9398 to 9404 and from 9436 to stimated 650' fluid in hole, Id up
	17 hr. closed in tubin		
12-13-82:	41 hr. closed in tubin	g pressure 2650	0#, 1050# build up in 24 hrs.
12-14-82:	150#, rigged up to pul	l tubing, loade eleased packer, und that guns p	D# at 7:00 A.M., 22 hr. build up ed tubing with 2% fresh KCL water , removed well head, installed BOP, positioned at 9436 to 9463' had
Subsurface S	afety Valve: Manu. and Type		Set @ Ft.
	and the second second second	correct 0	1
	ACCEPTED FOR REGORD	TLE KOO. S	104. DATE 1-10-83
	(ORIG. SGD.) DAVID R. G	ace for Federal or State o	
APPROVED B CONDITIONS C	DF APPROJANE 1983	undes	MECENVEN
	MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO	e Instructions on Revers	JAN 1 3 1983
			OIL & GAS MINERALS MOMT. SERVICE ROSWELL, NEW MEXICO

No service in the

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