

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR  
Chama Petroleum Company

3. ADDRESS OF OPERATOR  
5447 Glen Lakes Dr., Dallas, Texas 75231

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1650' FNL & 1980' FEL of Sec. 3  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Completion ☐

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-19-82: Continued - acid gel & 2 and 30% CO<sub>2</sub> carrying 19,500# of 20/40 sand and graduated amounts from 1/2# sand per gal. to 1 1/2# sand per gal., flushed with 2200 gals. gel water & CO<sub>2</sub>, average rate 9 bbls. per min., average pressure of 8000#, instant shut-in pressure 3440#, 15 min. shut-in pressure 3060#, rigged down Halliburton, left well closed in for 3 hrs., opened to pit at 2:00 P.M. with 2500# tubing pressure, blew down to 250# tubing pressure in 2 hrs.

12-20-82: Flowed well on wide open choke until 1:00 P.M. Sunday 12-19-82, reduced to 32/64" choke & continued cleaning up well.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE President DATE December 22, 1982

APPROVED BY \_\_\_\_\_ DATE \_\_\_\_\_  
(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL JAN 13 1983

MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side

MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO

5. LEASE

NM-14758

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RECEIVED

8. FARM OR LEASE NAME  
Huber Federal

JAN 14 1983

9. WELL NO.

#2

O. C. D.

10. FIELD OR WILDCAT NAME  
Undesignated Morrow

ARTESIA, OFFICE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 3, T-20-S, R-25-E

12. COUNTY OR PARISH

Eddy

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3465.2' GR

UNITED STATES Artesia, NM 88210  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

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12-16-82: Continued - breaks, instant shut-in pressure 3400#, 5 min. shut-in pressure 3200#, opened well to pit at 2800# at 12:30 P.M. on 12-15-82, well flowed back estimated 95 bbls. load water & nitrogen in 4 1/2 hrs. on wide open choke, blew well till 3:00 P.M. & very clean, closed well in for build up

12-17-82: Shut-In Tubing Pressure 2950#

12-18-82: 22 hr. build up 2950# tubing pressure, left well closed in, waiting for frac job

12-19-82: TP 2950#, rigged up Halliburton & CO<sub>2</sub> trucks, cleared & pressure tested lines, loaded back side & held pressure as necessary while pumping 4000 gals. gel water pad & CO<sub>2</sub>, followed with total 20,166 gals. gel water,

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SIGNED Kathie Craft TITLE Prod. Secy. DATE 1-10-83

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS

CONDITIONS OF APPROVAL JAN 13 1983

MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side

5. LEASE

NM-14758

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RECEIVED

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Huber Federal

JAN 14 1983

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O. C. D.

ARTESIA, OFFICE

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REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
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MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Completion	<input type="checkbox"/>	<input type="checkbox"/>

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12-15-82: -0- casing pressure, ran correlation log thru tubing, removed BOP, installed Christmas Tree, set packer, hooked up flare line, re-perfed zones from 9436 to 9463', closed in well at 3:00 P.M., waiting on acid job

12-16-82: 16 hr. closed in tubing pressure 750#, tagged top of fish & O.K., tested lines to 9000#, pumped 3 bbls. 7 1/2% Morrow flo BC acid followed with 5000 SCF N-2, pumped total of 5000 gals. acid containing 1000 SCF N-2 per bbl. down 2 3/8" tubing & thru 4 1/2" casing perfs of 9398-9541' injecting 200 RCN ball sealers evenly throughout acid, flushed with 3% KCL water & N-2 to perfs while monitoring back up pump on back side at average rate of 4-2 bbls. per min. on acid & nitrogen, average pressure 6280#, maximum tubing pressure 6800#, had good ball action &

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SIGNED *Kathie Craft* TITLE *Prod. Secy* DATE *1-10-83*

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS

CONDITIONS OF APPROVAL JAN 13 1983

MINERALS MANAGEMENT SERVICE  
ROSVELL, NEW MEXICO

See Instructions on Reverse Side

MINERALS MANAGEMENT SERVICE  
ROSVELL, NEW MEXICO

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12-11-82: Swabbed tubing down, perforated from 9398 to 9404 and from 9436 to 9463', went in hole with swab, had estimated 650' fluid in hole, swabbed well down, closed in for build up

12-12-82: 17 hr. closed in tubing pressure 1600#

12-13-82: 41 hr. closed in tubing pressure 2650#, 1050# build up in 24 hrs.

12-14-82: 63 hr. closed in tubing pressure 2800# at 7:00 A.M., 22 hr. build up 150#, rigged up to pull tubing, loaded tubing with 2% fresh KCL water containing clay sta, released packer, removed well head, installed BOP, pulled out of hole, found that guns positioned at 9436 to 9463' had not fired properly, shut-in well

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SIGNED Lathia Craft TITLE Prod. Secy DATE 1-10-83

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS

(ORIG. SGD.) DAVID R. GLASS

JAN 13 1983

MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

RECEIVED  
JAN 13 1983

OIL & GAS  
MINERALS MGMT. SERVICE  
ROSWELL, NEW MEXICO