

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
NM OIL CONS. COMMISS.
Roswell, NM 88210
Drawer DD

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Chama Petroleum Company

3. ADDRESS OF OPERATOR
5447 Glen Lakes Dr., Dallas, Texas 75231

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FNL & 1980' FEL of Sec. 3
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Completion ☐

SUBSEQUENT REPORT OF:

RECEIVED
JAN 10 1983

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-25-82
thru Waiting on Contract and Pipeline
1-6-83

TIGHT HOLE - PLEASE KEEP THE INFORMATION SUPPLIED ON THIS WELL CONFIDENTIAL

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Lottie Craft TITLE Prod. Secy DATE 1-6-83

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS TITLE _____ DATE _____

CONDITIONS OF APPROVAL JAN 13 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

5. LEASE NM-14758
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME RECEIVED

8. FARM OR LEASE NAME
Huber Federal JAN 14 1983

9. WELL NO. #2 O. C. D.

10. FIELD OR WILDCAT NAME & OFFICE
Undesignated Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3, T-20-S, R-25-E

12. COUNTY OR PARISH Eddy 13. STATE New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3465.2' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Completion <input type="checkbox"/>	

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12-21-82: Flowed well on 48/64" choke with 100# TP, 1300 MCF per day, well cleaned up, closed in for Bottom Hole Pressure build up, master valve leaking, rigged up Jerrell Services, set plugs & profile nipple, removed & replaced both master tubing valves, rigged up Halliburton, pressure tested to 2500# with nitrogen to balance hole, retrieved plug, tagged bottom at 9539', 2500# TP, closed in for pressure build up

12-22-82: 2625# TP, rigged up Jerrell Services, ran Bottom Hole Pressure bombs making gradient stops every 2000', set bombs at mid-point of perms, blew well down to 120# & stabilized, closed in for pressure build up

12-23-82: Took dead weight readings, ran 4 point test, pulled bombs, rigged down Jerrell Services, closed well in.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE _____ DATE _____

APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL _____

ACCEPTED FOR RECORD
(This space for Federal or State office use)
(FOR RECORD) DAVID R. GLASS
JAN 13 1983
MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

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