

OIL CONSERVATION DIVISION
P. O. BOX 2000
SANTA FE, NEW MEXICO 87501

RECEIVED

APR 06 '88

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

CO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.D.	
LAND OFFICE	
TRANSPORTATION	☒
OIL	☒
GAS	☒
OPERATOR	☒
PRODUCTION OFFICE	

I. OPERATOR
Yates Petroleum Corporation ✓
Address
105 South 4th St., Artesia, NM 88210
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Allison CQ Federal	Well No. 8	Pool Name, including Formation Boyd Morrow	Kind of Lease State, Federal or Fee Federal	Lease No. NM-14118
Location Unit Letter I : 1980 Feet From The South Line and 990 Feet From The East Line of Section 14 Township 19S Range 24E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Navajo Refg. Co.	Address (Give address to which approved copy of this form is to be sent) PO Box 159, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Transwestern Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) PO Box 1188, Houston, TX 77001					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 14	Twp. 19s	Rge. 24e	Is gas actually connected? Yes	When 4-4-88

If this production is commingling with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Wells ☐ Diff. Wells ☐	Date Spudded 9-8-82	Date Compl. Ready to Prod. 11-22-82	Total Depth 9400'	P.B.T.D. 9336'
Elevations (DI, RAB, RT, GR, etc.) 3662' GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 8903½'	Tubing Depth 8855'	Depth Casing Shoe 9390'
Perforations 8903½-8938'	TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE 17½"	CASING & TUBING SIZE 13-3/8"	DEPTH SET 335'	SACKS CEMENT 325	
14½"	8-5/8"	972'	600	
7-7/8"	4½"	9390'	1450	
	2-3/8"	8855'		

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

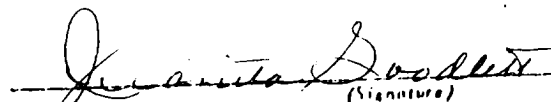
Date First Flow Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1439	Length of Test 3 hrs	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (spool, back pr.) Back Pressure	Tubing Pressure (lbwt-in) 410	Casing Pressure (lbwt-in) PKR	Choke Size 3/8"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Production Supervisor
(Date)
4-4-88
(Date)

OIL CONSERVATION DIVISION
APPROVED MAY 1 8 1988
BY Original Signed By
Mike Williams
TITLE Oil & Gas Inspector
This form is to be filed in compliance with RULE 111.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.
Separate Form C-104 must be filed for each pool in multi-