

NEW OIL CONS. COMMISSION  
Dr. r DD  
Artesia, NM 88210  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TR. DATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1426

30-015-24279  
5. LEASE DESIGNATION AND SERIAL NO.

LC-029392 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hinkle "B" Federal

9. WELL NO.

#18

10. FIELD AND POOL, OR WILDCAT

Shugart

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

34-T18S-R31E

12. COUNTY OR PARISH 13. STATE

EDDY

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

RECEIVED

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Westall - Mask

SEP 23 1982

3. ADDRESS OF OPERATOR

P.O. Drawer 1477 Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

2310' FWL and 990' FNL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

2310'

16. NO. OF ACRES IN LEASE

160

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

990'

19. PROPOSED DEPTH

4200

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3629 GR

22. APPROX. DATE WORK WILL START\*

October 1, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	20#	650'	Approximately 250 Sx to Cir
7 7/8"	4 1/2"	9.5 #	4200'	Approximately 400 Sx to cir

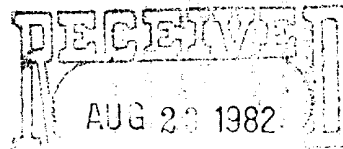
Blowout Preventer will be Double Manuel (Schaeffer) B.O.P. with 300# test.

Mud Program: We will use fresh water to 650' then use salt get to total depth.

No anticipated abnormal pressure or temperatures.

Starting date October 1, 1982

Tops Yates-2600' Queen 3400' Grayburg 4000'



OR & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: *George H. Stewart* Trustee of Jack Mask Trust DATE: 8-20-82

(This space for Federal or State office use)

(Orig. Sgd.) GEORGE H. STEWART

PERMIT NO.

SEP 20 1982

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAMES A. GILLHAM  
DISTRICT SUPERVISOR

\*See Instructions On Reverse Side

**N MEXICO OIL CONSERVATION COMM.**  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
 Supersedes C-128  
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

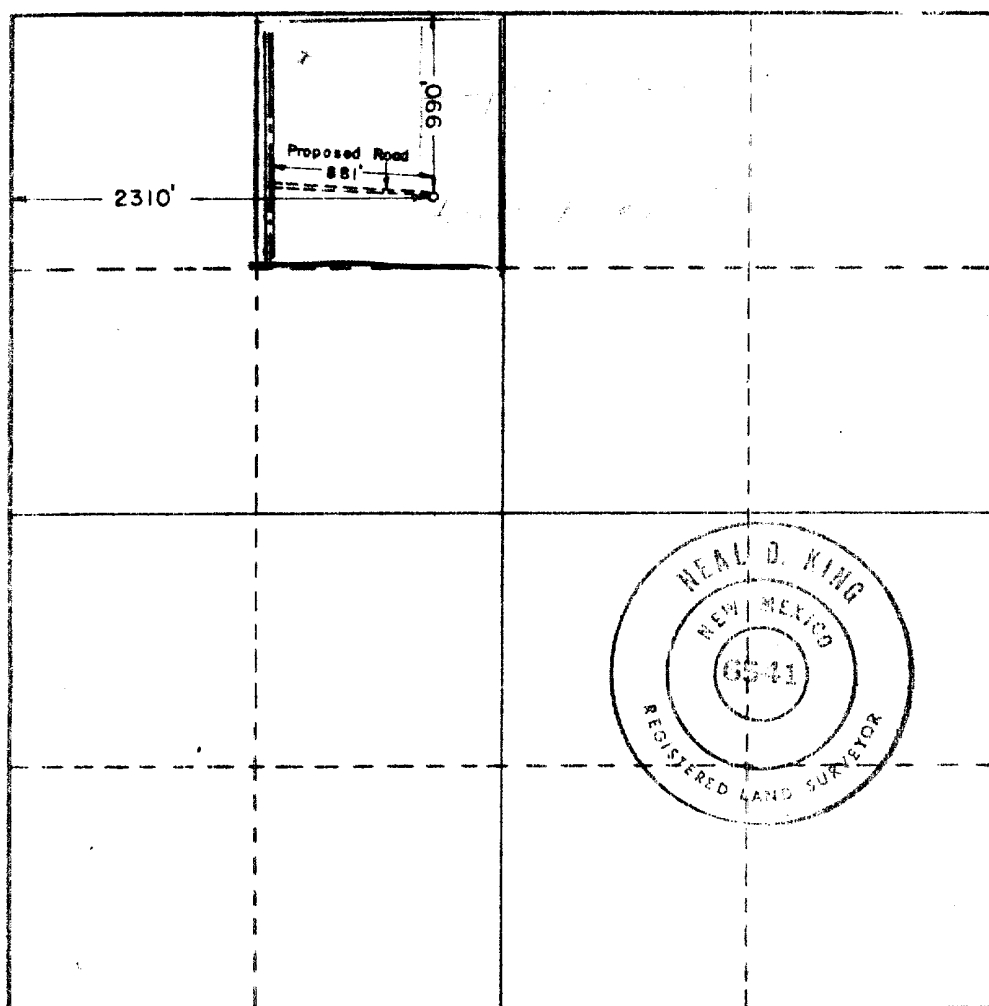
Operator <b>Westall and Mask</b>			Lease <b>Hinkle Federal-B.</b>		Well No. <b>18</b>
Unit Letter <b>C</b>	Section <b>34</b>	Township <b>18S</b>	Range <b>31E</b>	County <b>Eddy</b>	
Actual Footage Location of Well: <b>2310</b> feet from the <b>West</b> line and <b>990</b> feet from the <b>North</b> line					
Ground Level Elev. <b>3629</b>	Producing Formation		Pool	Dedicated Acreage:  Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: *Richard E. Burt*

Position: **Trustee of the Jack Mask Trust**

Company: **Westall - Mask**

Date: **August 21, 1982**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

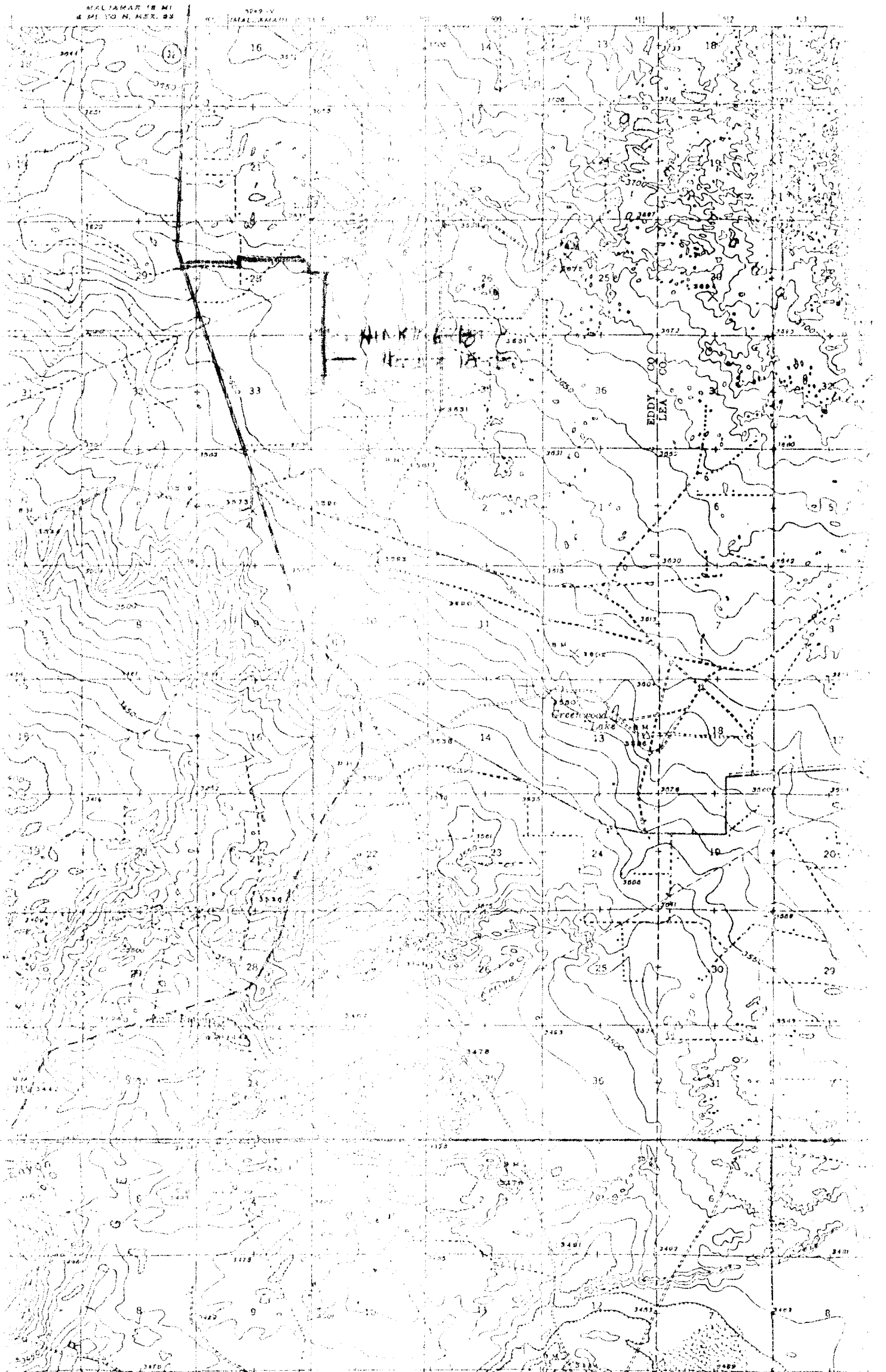
Date Surveyed: **July 26, 1982**

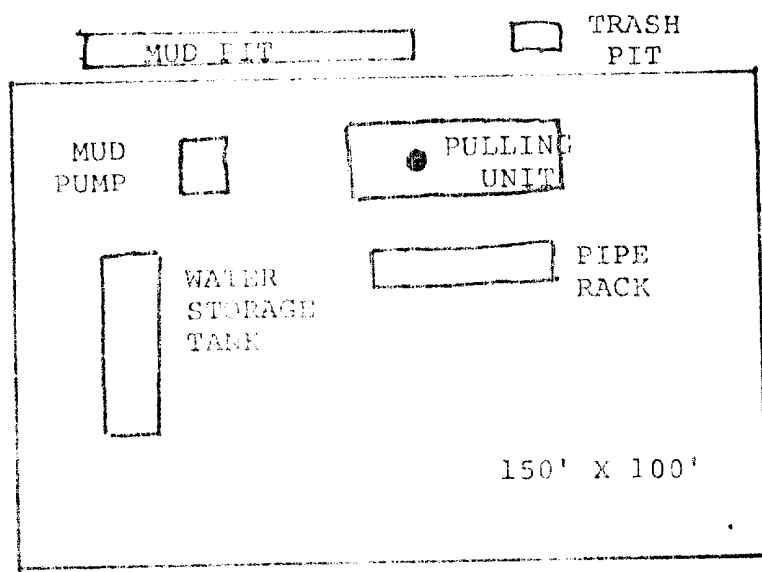
Registered Professional Engineer and/or Land Surveyor

*Neal D. King* **R.L.S.**

Certificate No. **6541**







DEVELOPMENT PLAN FOR SERVICE USE

WESTALL-MASK, ROSWELL, NEW MEXICO 88201