

OIL CONSERVATION DIVISION

RECEIVED

P. O. BOX 7088

SANTA FE, NEW MEXICO 87501

NOV 18 1982

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D.
ARTESIA, OFFICE

Westall - Mask

P.O. Drawer 1477 Roswell, New Mexico 88201

Reason(s) for filing (check proper box)

New Well ☒
Extension ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Condensate ☐

Other (Please explain)

Name of owner of previous well

DESCRIPTION OF WELL AND LEASE

Well Name, Including Formation: Hinkle "B" Federal 18 Shugart-Y-SR-Q-G
Kind of Lease: State, Federal or Free Federal
Lease No.: LC-029392B

Well Depth: C 2310' Feet From The West Line and 990 Feet From The North

Section: 34 Township: 18S Range: 31E NMPM: Eddy County:

DESCRIPTION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)

Navajo Crude Oil Purchasing Company

P.O. Drawer 175 Artesia, New Mexico 88210

Name of Authorized Transporter of Gas (Check one) ☒ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

Phillips Petroleum Co

4001 Penbrook Odessa, Texas 76761

Does well produce oil or liquids,
and location of flows.

Unit: C Sec: 34 Twp: 18S Rge: 31E

Is gas actually connected?

yes

When

11-6-82

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)
Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Gravel Pack ☐ Other ☐
Date Completed to Production: 11-9-82
Total Depth: 4492'
P.S.T.D.: N/A
Name of Producing Formation: Grayburg
Top Oil/Gas Layer: 3756
Tubing Depth:
Depth Casing Shoe: 4491'
3756-3764 (5 holes) 3766-3784 (10 holes) 3786-3804 (10 holes)

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8"	654'	400 sx class C 2% OCL
7 7/8"	4 1/2"	4492'	775 sx 50/50 pos- 100 sx class C 1% OCL

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed 1 psi
able for this depth or be for full 24 hours)

Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
11-6-82	2X1/12X12' RWTC Pump	
11-9-82		
Length of Test	Casing Pressure	Choke Size
24 hours	2000	N/A
Actual Prod. during Test	Water-Blow	Gas-Blow
56	10	10,000 CF

Length of Test	Grav. of Condensate	
11-6-82		
11-9-82		
Testing Method (piston, back pr.)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Richard E. Barton

Trustee for the Jack Mask Trust

11-17-82

OIL CONSERVATION DIVISION

APPROVED: NOV 30 1982
Original Signed By
BY: Leslie A. Clements
Supervisor District II
TITLE: SUPERVISOR, DISTRICT II

This form is to be filed in compliance with Rule 1004.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the current test results in the well in accordance with Rule 1004.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of ownership, production, or transport, or other such change of conditions. Section IV must be filled out for all wells on multiple