		e and an		• • • •
EN	STATE OF NEW MEXICO			Form C-104
			ATION DIVISION	RECEIVED Revised 10-1-78
	DIST RIGUTION SANTA FE // FILE // //		OX 2088 W MEXICO 87501	FEB 01 1983
			DR ALLOWABLE	O. C. D.
	GPERATOR 1/		AND SPORT OIL AND NATURAL (ARTESIA. OFFICE
I.	PRONATION OFFICE CONTRACTOR CONTRATICON CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONT			
	Exxon Corporation			
	P. O. Box 1600, Midlar			
	Reason(s) for filing (Check proper be New Wall	change in Transporter of:	Other CASINUTI	CAD GAS MUST NOT BE
	Recompletion	Cil Dry C		NETER 3/5/83
	Change in Ownership	Casingheal Gas Cond	IS OBLAD	
	If change of ownership give name and eddress of previous owner			
٥.	DESCRIPTION OF WELL AND LEASE			
	Leese Name Lakewood Federal	Well No. Pool Name, Including 2 Seven Rivers		Federal de Field NM-31200
	Location			
	Unit Letter P : 660 Feet From The South Line and 660 Feet From The East			
Line of Section 34 Township 195 Range 25E , NMPM, Eddy				Eddy Count
	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	A 5	
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of OIL Permian (Eff. 9/1/87) . P. O. Box 1183, Houston, Texas 77001			
	Permian Corporation Consumer (Lin. 9/1/8/)		P. O. Box 1183, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)	
			Flare	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Res. P 34 19 25	Is gas actually connected?	When I
	If this production is commingled with that from any other lease or pool, give commingling order number:			
₽ .	COMPLETION DATA			
	Designate Type of Completi	On - (X) t X	Total Depth	P.B.T.D.
	11-22-82	12-21-82	3650'	3584'
	Elevetices (DF, RKB, RT, GR, etc.) 3524 RKB	Name of Producing Formation Yeso	Top Oll/Gas Pay 2455'	Tubing Depth 2420'
	Perforctions 2455' - 2693' w/69 shots			Depth Casing Shoe 3644
	2455 - 2093 W/09 SII		D CEMENTING RECORD	
	HOLE SIZE		оертн set 502'	SACKS CEMENT.
	<u>12 1/4"</u> 7 7/8"	8 5/8" 5 1/2"	3644'	650
		2 7/8"	2420'	
v .	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of lo	ad oil and must be equal to or exceed top all.
	ILEST DATA AND REQUEST FOR ADDED of the depth or be for full 24 hours) OIL WELL able for this depth or be for full 24 hours) FP 2 Date First New OII Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Producing Method (Flow,			
	12-11-83	1-24-83	Pump	2-7 BK
ſ	Length of Test 24	Tubing Pressure	Casing Pressure	Cheke Size
ł	Actual Prod. During Test	Oll-Bbis.	Water - Bbla.	Gas - MCF
l	. 117	61	56	
_	GAS WELL	T		
	Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Ī	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-12)	Choke Size
ւ VI. (CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION DIVISION	
	the state of the state of the sector and the	regulations of the Oil Conservation	APPROVED FEB 0 3 1983 19	
1	Division have been complied with	and that the information given best of my knowledge and belief.	BYOriginal Signed By	
•	to the and complete to the		TITLE Supervisor District II	
	$\cdot \land \lor$		This form is to be filed in compliance with RULE 1104.	
-	D. It Laure (Signature)		If this is a request for allowable for a newly drilled or deepent well, this form must be accompanied by a tabulation of the deviatic	
	Sr. Administrator		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for alley	
-	(Title)		able on new and recompleted wells.	
_	January 27, 1983		Fill out only Sections I. II. III, and VI for changes of owne	