y "ES PETROLEUM CORPORATION <u>E\_\_tern\_Shore</u> "TL" Federal # <u>660' FNL and 1980' FWL</u> <u>Section 18-T19S-R27E</u> Eddy County, New Mexico

In conjunction with Form 9-331C, Application for Permit to Drill subject well, Yates Petroleum Corporation submits the following ten items of pertinent information in accordance with USGS requirements.

1. The geologic surface formation s quaternary alluvium.

2. The estimated tops of geologic markers are as follows:

Queen	810'	Atoka	9165'	
San Andres	1565'	Morrow Clastics	9565 <b>'</b>	
Bone Springs Lime	2515'	Chester	9945'	
3rd Bone Sprs. Sand	6910'	TD	10200'	
Wolfcamp	7225'			
Upper Penn Dolomite	7825'			
Strawn	8515'			•

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

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Water: Approximately 120' - 200', 1200' - 1800'

Oil or Cas: 7275', 9185', 9575'

- 4. Proposed Casing Program: See Form 9-331C.
- 5. Pressure Control Equipment: See Form 9-331C and Exhibit B.
- 6. Mud Program: See Form 9-331C.
- 7. Auxiliary Equipment: Kelly Cock; pit level indicators and flow sensor equipment; sub with full-opening value on floor, drill pipe connection.
- 8. Testing, Logging and Coring Program:

Samples:	10 ft. samples out from under surface casing to TD.
DST's:	As warranted.
Mud	One man unit out from under intermediate casing <u>CNL-FDC TD to casing w/GR-CNL onto surface &amp; DDL longs from TD</u> to casing wi/Min. RXO TD to 6500'.
Logging:	CNL-FDC TD to casing w/GR-CNL onto surface & DDL longs from TD.
00 0	to casing wi/Min. RXO TD to 6500'.

- 9. No abnormal pressures or temperatures are anticipated.
- 10. Anticipated starting date: As soon as possible after approval.