	nm off cond. Drawer DD	() () (max	UI-O V	/
Form 9-331 Dec. 1973	Ariesia, NM	88210 Form A Budget	pproved. Buggau No. 42-R1424	
UNITED STATES		5. LEASE		
DEPARTMENT OF THE INTE	RIOR	NM 34905	RECEIVED	
GEOLOGICAL SURVEY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORT (Do not use this form for proposals to drill or to deepen or reservoir, Use Form 9-331-C for such proposals.)		7. UNIT AGREEMENT NAM	0,0,0	
1. oil gas well well well other		Eastern Shore TL 9. WELL NO.		1997-1997
2. NAME OF OPERATOR		1		
Yates Petroleum Corporation V 3. ADDRESS OF OPERATOR		10. FIELD OR WILDCAT NAME Wildcat Norrow		
207 South 4th St., Artesia, NN 88210		11. SEC., T., R., M., OR BLK. AND SURVEY OR		
 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 		AREA Unit C, Sec. 8-T19S-R27E		
AT SURFACE: 660 FNL δ 1980 FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:		···· ··· ·····························	13. STATE NM	L
16. CHECK APPROPRIATE BOX TO INDICATE N	ATHRE OF NOTICE	14. API NO.		
REPORT, OR OTHER DATA	ATORE OF MOTICE	15. ELEVATIONS (SHOW I 3275' GR	DF, KDB, AND WD)	
REQUEST FOR APPROVAL TO: SUBSEQU	INT REPORT OF:	<u> </u>		
TEST WATER SHUT-OFF X FRACTURE TREAT SHOOT OR ACIDIZE	•			
REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES		(NOTE: Report results of mult change on Form 9–33		
ABANDON*				,

17. DESCRIBE PROPOSED OR COMPLETED OPE (ATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

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Ran 9 jts of 13-3/8" 40.5# J-55 casiny set at 362'. 1-Texas Pattern notched guide shoe set 362'. Insert float set 330'. Cemented w/450 sx Class "C" with 3% CaCl₂. Compressive strength of cement - 1250 psi in 12 hrs. PD 11:45 AM 12-3-82. Bumped plug to 1000 psi for 30 minutes, okay. Cement circulated 5 sacks. Drilled out 11:45 PM 12-3-82. WOC 12 hrs. Cut off and welded on flow nipple. Reduced hole to 12-1/4". Drilled plug and resumed drilling. Ran 65 jts of 9-5/8" 36% J-55 casing set at 1997'. 1-Texas Pattern notched guide shoe set at 1997'. Insert thoat set at 1966'. Cemented w/500 sx Pacesetter Lite "C", 5%/sx gilsonite, 1/4%/sx cellosed, 2% CaCl₂. Tailed in w/150 sx Class "C" 22 CaCl₂. PD 6:45 PM 12-9-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circualted 50 sacks. Drilled out 12:45 PM 12-10-82. WOC 18 hrs. Nippled up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type	Set @ Ft.	
18. Thereby certify that the foregoing is true and correct		je staji
Production SIGNED 1 Supervison		
This space for Federal or St	tate office use)	la s
(ORIG. SGD.) DAVID R. GLASS	DATE	
CONDITIONS OF APPROVANE AN 190		
MINERALS MANAGEMENT LERVICE		
ROSWELL, NEY MONDA	verse Side	ورودا

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