

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen a well in a Federal or State oil or gas reserve. Use Form 9-331 for such proposals.

1. oil well ☐ gas well ☐ other ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY - See space 17 below.)
AT SURFACE: 660 ENL & 1980 PWL, Sec. 8-19S-27E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO
TEST WATER SHUT OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other)

SUBSEQUENT REPORT ON

RECEIVED

88210 LEASE

NM 34905

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

7. UNIT AGREEMENT NAME

JAN 18 1983

8. FARM OR LEASE NAME

Eastern Shore Tr. Federal C. D.

9. WELL NO.

ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME

Wildcat Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit C, Sec. 8-T19S-R27E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3275' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330)

JAN 14 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-29-82. Lost circulation mixing LCM. Bit plugged w/LCM. Attempted to pull bit when well blew at 7977'. RU to kill well. Nine DC's in hole. Closed preventer - preventer did not seal off flow. Gas flow past preventer and gutted preventer. removed peripheral drilling equipment such as mud pumps, extra drill pipe racks, etc.
1-1-83. Working on location. Well flowing with intensity. At 2:00 PM - hole bridged - at 2:30 PM rock and DC's blew out of hole. Rig caught fire. Some DP and DC bent and fell smashing BOP control lines.
1-2-83. At 2:30 AM. Derrick fell approx. 20' above A-frame. Cleaned debris so work could proceed. RU kill line from Western-RU BOP blind ram actuator lines - pressure tested, OK. At 1:30 PM closed rams and shut in well. Spotted LCM and cement plugs in bottom of well. Well static at 12:00 midnight 1-2-83.
1-7-83. Set CIBP at 1490'. Pressure test to 750 psi. Shut down, rebuilding location. Moving in rig.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

Production Supervisor

SIGNED

TITLE

DATE

1-12-83

ACCEPTED FOR RECORD

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY
CONDITIONS OF APPROVAL

TITLE

DATE

JAN 18 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See instructions on Reverse Side