

C/S 77

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

MAR 23 1983

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660 FNL & 1980 FWL, Sec. 8-19S-27E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	
PULL OR ALTER CASING	
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON*	
(other) Intermediate Casing	X

5. LEASE
NM 34905
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Eastern Shore TL Federal
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Wildcat Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit C, Sec. 8-T19S-R27E
12. COUNTY OR PARISH
Eddy
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3275' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-13-83. Rigged up. Tested BOP to 1000# w/yellow jacket. Drilled out CIBP at 1940'. From 7977-7980' lost circulation 9 times. Cemented w/4100 sacks cement in repeated attempts to regain circulation.

2-5-83. Logging well. Reamed hole from 7-7/8 to 8-3/4" to depth of 7955'. Circulate and condition mud.

2-13-83. Ran 204 joints of 7" 24# K-55 LT&C casing set 7954'. 1-Texas Pattern notched guide shoe set 7954'. Float collar at 7872'. Cemented w/440 sacks Class "H", 1% flolock, 1/4#/sack Celloseal, 3#/sack hi-seal and .2% AFS. Compressive strength of cement - 950 psi in 12 hrs. PD 2:05 PM 2-12-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 8 hrs. Ran Temperature Survey and found top of cement at 4750'. WOC. NU and tested to 1000 psi for 30 minutes, okay. Reduced hole to 6-1/4". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED: [Signature] TITLE: Production Supervisor

DATE: 3-8-83

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY:
CONDITIONS OF APPROVAL:

MAR 8 1983

TITLE

DATE

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See instructions on Reverse Side