

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660 FNL & 1980 FWL, Sec. 8-19S-27E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

5. LEASE
NM 34905
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Eastern Shore TL Federal
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Und. Upper Penn
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit C, Sec. 8-T19S-R27E
12. COUNTY OR PARISH
Eddy
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3275' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 10020'. Frac'd well w/1000 g. 7½% Morflow acid followed w/20000 g. gelled acid, 27 tons CO2 & 28500# (3500# 100 Mesh & 25000# 20/40) sand. Flowed well. Pulled tubing & packer. Set CIBP at 9740' w/cement on top. Set cement retainer at 9740'. Squeezed perms 9751-58' w/50 sx Class "H" cement. Squeezed to 4500 psi. POOH. WIH & perforated 9590-9639½' w/16 .50" holes. Ran tubing & packer. Acidized zone w/3500 g. 7½% Morflow acid, N2 and ball sealers. Stabilized at 100 psi on 1/8" choke. Released packer. Pull tubing & packer. Set CIBP at 9500' w/10' cement on top. Attempted to back off 4½" casing at 7803'. Casing appeared to be stuck at 5672'. Perforated 4 shots 7800'. Could not circulate. Perforated 4 shots at 7763'. Gained circulation. Screwed 4½" back. Ran cement retainer & set at 7755'. Ran stinger. Cemented 4½" w/70 sx Class "H" cement. Picked up out of retainer & reversed out. POOH. WIH and perforated 7708-41' w/60 .50" holes as follows: 7708-11' (6 holes); 7720-23' (6 holes); 7724-28' (16 holes); 7728-38' (20 holes) and 7738-41' (12 holes). Well cleaned up and flowed at 560 psi on 1/2" choke = 3588 mcfgpd.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John L. Dutton TITLE Production Supervisor DATE 8-15-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

AUG 31 1983

*See Instructions on Reverse Side

ROSWELL, NEW MEXICO