

UNITED STATES

SUBMIT IN DUPLICATE

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

NEW OIL COMS. COMMISSION
 Drawn DD
 Artesia NM 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

NM A34905

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Eastern Shore TL Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Unit C, Sec. 8-T19S-R27E

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Unit C, Sec. 8-T19S-R27E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

11-30-82

16. DATE T.D. REACHED

3-9-83

17. DATE COMPL. (Ready to prod.)

7-12-83

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *

3275' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

10020'

21. PLUG, BACK T.D., MD & TVD

9490'

22. IF MULTIPLE COMPL., HOW MANY *

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-10020'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD) *

7708-7741' Upper Penn

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/FDC; DLL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'			
13-3/8"	40.5#	362'	17-1/2"	450	
9-5/8"	36#	1997'	12-1/4"	650	
7"	24#	7954'	8-3/4"	440	
4-1/2"	11.6#	10020'	6-1/4"	230	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7661'	7661'

31. PERFORATION RECORD (Interval, size and number)

7708-7741' w/60 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7708-7741'	Natural

33.*

PRODUCTION

DATE FIRST PRODUCTION 7-12-83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing					WELL STATUS (Producing or shut-in) SIWOPLC	
DATE OF TEST 7-12-83	HOURS TESTED 3	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD →	OIL—BBL. —	GAS—MCF. 449	WATER—EBL. —	GAS-OIL RATIO —	
FLOW. TUBING PRESS. 560	CASING PRESSURE Pkr	CALCULATED 24-HOUR RATE →	OIL—BBL. —	GAS—MCF. 3588	WATER—BBL. —	OIL GRAVITY-API (CORR.) —		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - Will be sold

TEST WITNESSED BY
ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

Deviation Survey (2); DST (1)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

SIGNED

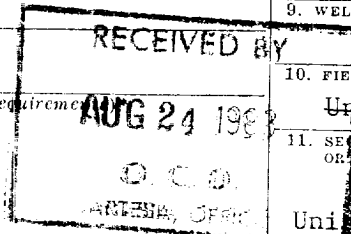
TITLE

Production Supervisor

DATE

8-15-83

*(See Instructions and Spaces for Additional Data on Reverse Side) ROSWELL, NEW MEXICO



AUG 22 1983