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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088								JAN 17	· ' 90		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		·										
I.	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							C. C. D.				
Operator						Well API No.				-		
Yates Petrol Address		30-01				24282						
105 South 4t	h St.,	Artesia	, NM	8821	0	r (Please explo						
Reason(s) for Filing (Check proper box) New Well		Change in Tr	ansport	er of:	Oute	,	•	1 1000				
Recompletion	Oil	_ D	ry Ga	X		Effect:	ive Apri	11, 1988	•			
Change in Operator If change of operator give name	Casinghea	d Gas C	onden	ate								
and address of previous operator												
II. DESCRIPTION OF WELL Lease Name	AND LEASE Well No. Pool Name, Including				ng Formation	ng Formation Kind of			Lease Lease No.			
Eastern Shore TL Fed	1				pper Penn Gas State,			Federal or Fe	ieral or Fee NM-A 34905			
Location				•		10	20 -					
Unit Letter	: 660)F	eet From	m The!	lorth Line	and198	50 Fe	et From The	West_	Line		
Section 8 Township	<u> 195</u>	R	ange	27E	, NN	ирм,			Eddy	County		
III. DESIGNATION OF TRAN	SPORTE	R OF OIL	ANI)	NATU	RAL GAS							
Name of Authorized Transporter of Oil or Condensate X					Address (Give			opy of this form is to be sent)				
Navajo Refining Co. Name of Authorized Transporter of Casinghead Gas or Dry Gas X						9, Arte:			copy of this form is to be sent)			
Yates Petroleum Corporation					105 So. 4th, Artesia, NM				м 88210			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 8 19s 27e				is gas actually Yes	connected?	When	? 28-86				
If this production is commingled with that	from any oth	er lease or poo	ol, give	commingl	ing order numb	жг:						
IV. COMPLETION DATA		Oil Well	1 c	as Well	New Well	Workover	Deepen	Plue Back	Same Res'v	Diff Res'v		
Designate Type of Completion		İ	i]	,		<u> </u>		
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth				
Perforations					L			Depth Casin	Depth Casing Shoe			
		TIRING C	ASIN	G AND	CEMENTIN	NG RECOR	D	<u> </u>				
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT Port ID-3			
								ch	chs GT: PP			
W. TECT DATE AND DECLE	FOLIEST FOR ALLOWARIE							0				
V. TEST DATA AND REQUES OIL WELL (Test must be after r	ecovery of to	ial volume of	load ei	l and must	be equal to or	exceed top allo	owable for thi	s depth or be	for full 24 hou	rs.)		
Date First New Oil Run To Tank	Date of Te				Producing Me	thod (Flow, pi	ımp, gas lift, e	tc.)	3 3 -			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	Choke Size			
						W. Dil			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			02301				
GAS WELL	.l.,				L							
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate					
Testing Method (pitot, back pr.,	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size			
				ar.			 -	1				
VI. OPERATOR CERTIFIC				CE	(DIL CON	ISERV.	ATION	DIVISIO	NC		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved				AN 1 7 1090			
	7				Date	Approve	d	UMR 1	1 1995			
La anta Moultier					By Staned By							
Signature Juanita Goodlett	, Produ	ction S	upv :		! }							
Printed Name 1-13-89	٠.	_	ïtle 1471		Title							
1-13-89 Date		Teleph	one No),								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.