

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other WORKOVER	5. Lease Designation and Serial No. NM A-34905
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit C, 660' FNL & 1980' FWL, Sec. 8-T.9S-R27E	8. Well Name and No. Eastern Shore TL Fed. #1
	9. API Well No. 30-015-24282
	10. Field and Pool, or Exploratory Area McMillan Upper Penn
	11. County or Parish, State Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Perforated, treated existing zone.
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-21-93. RUPU. Loaded annulus with 1 bbl. Test to 1500# for 10 mins. RU choke line off casing. Bled down to 500# on 3/4" choke. Pumped 50 bbls brine down tubing. Strip on BOP. Tested to 1500# for 10 mins. Released packer. TOH w/Vann guns. TIH w/4-1/2" RBP (Uni VI with index valve) set at 7690'. Tested to 1500#. TOH w/tubing. Closed well in. TIH open-ended to 7665'. Spot 2 bbls 20% NEFE acid. TOH. Perforated 7648-7667' w/24 holes (2 SPF) as follows: 7648, 49, 50, 51, 52, 53, 54 and 7655' (16), 7664, 65, 66 and 7667' (8). TIH w/packer and 243 jts tubing. Stripped off BOP. Put on tree. Set packer at 7585'. Tested to 500 psi. Swabbed well.

1-26-93. Acidized perms 7648-67' w/500g. 20% NEFE acid.

1-27-93. Well returned to production. Well flowed 900 psi on 1/4" choke.

(ORIG. SCD.) DAVID R. GLASS

1993

14. I hereby certify that the foregoing is true and correct

Signed Francis D. Doolittle Title Production Supervisor Date 2-3-93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side