

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-A-34905

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Eastern Shore TL Fed #1

9. API Well No.

30-015-24282

10. Field and Pool, or Exploratory Area

McMillan Upper Penn

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FWL of Section 8-T11S-R27E (Unit C, NENW)

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Pull RBP to commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-31-96 - Moved in and rigged up pulling unit. Loaded with 1/2 bbl of 2% KCL. Tested annulus to 1500 psi for 10 minutes. Pumped 40 bbls 2% KCL down tubing. Could not loosen lock nuts on tubinghead. Shut in.

1-1-2-97 - Bled well down. Pumped 30 bbls 2% KCL down tubing. Picked up on tree. Cut 2 locking nuts off tubinghead. Opened by-pass on packer. Jarred 2-1/2 hours - could not release packer. Flanged up. Loaded annulus with 30 bbls 2% KCL.

1-3-97 - Pumped 30 bbls 2% KCL down tubing. Rigged up Rotary Wireline. TIH with free point tools. Went through packer - free point - tubing stuck at packer. TOOH. TIH with cutter. Cut tubing at 7565'. TOOF with wireline. Nippled down tree. Nippled up BOP. TOOH with tubing. TIH with 3-3/4" overshot, bumper sub, jars, accelerator sub, drill collars and tubing. Latched onto fish. Jarred 2-1/2 hours - did not come loose. Jars quit working. Released grapple. Shut well in.

1-4-97 - TOH with 2-3/8" J-55 production string, drill collars, jars and overshot. TIH with overshot with 2-3/8" grapple, bumper sub, jars, drill collars and accelerator sub on 2-3/8" N-80 workstring. Latched onto fish. Set jars off 4 times at 80000# - came loose. Set down on fish. TOOH - had 15' tubing, seating nipple & collar. Mandrel of packer parted in thread of pin. Shut well in.

1-5-97 - TIH with 3-3/4" OD impression block on sandline. Tagged fish. TOOH - good imprint

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date Jan. 10, 1997

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

ACCEPTED FOR FILING
OFFICE SCD) DAVID R. GLASS

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side