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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-81

RECEIVED

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐	MAR 14 1983
b. TYPE OF COMPLETION		NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐
2. Name of Operator		ARTESIA, OFFICE				
3. Address of Operator		P. O. Box 450, Hobbs, N.M. 88240				

7. Unit Agreement Name
8. Farm or Lease Name
DAGGER DRAW
9. Well No.
4
10. Field and Pool, or Wildcat
N. Dagger Draw Upper Penn

4. Location of Well	
UNIT LETTER L	LOCATED 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE WEST LINE OF SEC. 19 TWP. 19S RGE. 25E NMPM

12. County
EDDY

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (L.F., RKB, RT, GR, etc.)	19. Elev. Casinghead
12-19-82	2-23-83	3-12-83	3575' GR	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
7930'	7887'	1	ALL	NONE

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
7702' - 7872' w/2JSPF CISCO	YES

26. Type Electric and Other Logs Run	27. Was Well Cored
GR, CCL, CNL, FDC, DLL	NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5 #	450'	17 1/2"	417 SX. CL. 'C'	CIRC.
8 5/8"	24.0 #	1249'	12 1/4"	1235 SX. CL. 'C'	CIRC.
5 1/2"	17.0 #	7930'	7 7/8"	996 SX. CL. 'H' DVE	CIRC.
				1510 SX. CL. 'C' 5489	CIRC.

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
		NONE		2 7/8"	7670'	7670'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
7702' - 7710', 7722' - 7744', 7764' - 7770', 7784' - 7790', 7798' - 7840', 7810' - 7812', 7848' - 7856', 7860 - 7872', w/2JSPF, TOTAL 156 SHOTS.	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7702' - 7872'</td> <td>160 SX. CL. 'H' cmt. for Deviation. 37 Bbl TFW. 316 Bbl 15% HCL-NE-FE. Flushed w/45 Bbl TFW.</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7702' - 7872'	160 SX. CL. 'H' cmt. for Deviation. 37 Bbl TFW. 316 Bbl 15% HCL-NE-FE. Flushed w/45 Bbl TFW.
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33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-12-83		FLOWING				PRODUCING	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-12-83	24	NA	939	1120	701	1193	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
NA	NA	939	1120	701	NA		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
VENTED, FLAIED - WAITING ON GAS PIPELINE CONTRACT	L. LEHMAN

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
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SIGNED Wm A. Butterfield	TITLE Administrative Supervisor	DATE 3/14-83
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>540</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1974</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>2210</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>5355</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>7515</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 7702 to 7872 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
540	1974	1434	SAN ANDRES				
1974	2210	236	GLORIETA				
2210	5355	1690	MANCOS				
5355	7515	2160	WOLF CAMP				
7515	7515	0	CISCO				

CONOCO INC. ✓

P. O. Box 460
Hobbs, New Mexico

RECEIVED

New Mexico Oil Conservation Division
P.O. Drawer DD
Artesia, NM 88210

MAR 14 1983

O. C. D.
ARTESIA, OFFICE

In compliance with New Mexico Oil Conservation Division
Rule III, we are submitting below a list of deviation surveys taken
on Conoco Inc. Dagger Draw No. 4,
located Unit L Section 19, Township 19S, Range 25E,
Eddy County, New Mexico.

DEPTH	DEGREE	DEPTH	DEGREE	DEPTH	DEGREE
447	$1\frac{1}{2}^{\circ}$	4525	7°	7930	2°
784	5°	4135	1°		
972	$3\frac{1}{4}^{\circ}$	4174	$3\frac{1}{4}^{\circ}$		
1250	$2\frac{3}{4}^{\circ}$	4590	4°		
1757	3°	4940	3°		
2053	3°	5395	$2\frac{1}{2}^{\circ}$		
2542	2°	5820	$2\frac{1}{4}^{\circ}$		
3042	$2\frac{3}{4}^{\circ}$	6320	$1\frac{3}{4}^{\circ}$		
3490	$1\frac{3}{4}^{\circ}$	6710	$1\frac{1}{2}^{\circ}$		
3974	$1\frac{1}{4}^{\circ}$	6989	$1\frac{1}{2}^{\circ}$		
4495	6°	7290	$1\frac{1}{4}^{\circ}$		

David L. Lager
Yours very truly,

Subscribed and sworn to before me, a Notary Public, in and for Lea County,
New Mexico, this 14th day of March, 19 83.

4/11/84
My Commission Expires

Care Olafson
Notary Public