

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Operator CONOCO, INC.		Pool N DAGGER DRW UP. PENN		County EDDY											
Address P. O. BOX 460, HOBBS, NEW MEXICO 88240		TYPE OF TEST - (X)		SCHEDULED ☒ MAR 07 '88 Completion ☐											
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS	DAILY ALLOW-ABLE	LENGTH OF TEST	PROD. DURING TEST			GAS-OIL RATIO CU.FT./BBL.	
		U	S	T							R	GRAV. OIL	OIL BBL.		GAS M.C.F.
BARBARA FED. NO. 2	2	K	18	19S	25E	021788	P		45	24	60	40.6	20	101	5050
	6	J	18	19S	25E	SHUTIN			166	0	0	0.0	0	0	0
DAGGER DRAW COM #4	4	L	19	19S	25E	020688	P		161	24	866	43.8	279	855	3065
	1	D	30	19S	25E	021788	P		72	24	884	42.5	123	242	1967
LODEWICK A	1	C	19	19S	25E	021788	P		350	24	686	44.8	329	758	2304

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that the well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60°F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.


(Signature)
D. F. FINNEY
ADMINISTRATIVE SUPERVISOR

(Title)
04-MAR-88
(Date)