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Appropriate District Office  
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DISTRICT II  
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DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

DEC 13 1993

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

Operator <b>CONOCO INC</b>		Well API No. <b>30-015-24284</b>
Address <b>10 Desta Drive Ste 100W, Midland, TX 79705</b>		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of: <b>TO CORRECT TRANSPORTER TO AGREE WITH THE ONGARD AUDIT CORRECTIONS.</b>	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <b>DAGGER DRAW 19SW</b>	Well No. <b>4</b>	Pool Name, including Formation <b>DAGGER DRAW UP PENN NO.</b>	Kind of Lease State, Federal or Free <b>FREE</b>	Lease No. <b>FEE</b>
Location				
Unit Letter <b>L</b>	: <b>1980</b>	Feet From The <b>SOUTH</b>	Line and <b>660</b>	Feet From The <b>WEST</b>
Section <b>19</b>	Township <b>19 S</b>	Range <b>25 E</b>	County <b>NMPM, EDDY</b>	

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>AMOCO PIPELINE CO (000734)</b>	Address (Give address to which approved copy of this form is to be sent) <b>502 NW AVENUE, LEVELAND, TX 79336-3914</b>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>CONOCO INC (005073)</b>	Address (Give address to which approved copy of this form is to be sent) <b>10 DESTA DR STE 100W, MIDLAND TX 79705</b>					
If well produces oil or liquids, give location of tanks.	Unit <b>L</b>	Sec. <b>19</b>	Twp. <b>19S</b>	Rge. <b>25E</b>	Is gas actually connected? <b>YES</b>	When?

If this production is commingled with that from any other lease or pool, give commingling order number: **R-9522-A**

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

**TUBING, CASING AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<b>Post ID-3</b>
			<b>12-31-93</b>
			<b>MS 67: PP</b>

**V. TEST DATA AND REQUEST FOR ALLOWABLE**

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

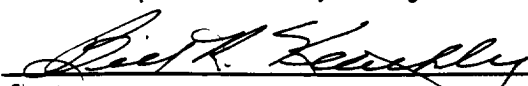
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Signature **BILL R. KEATHLY SR. REGULATORY SPEC.**

Printed Name **12-10-93** Title **915-686-5424**  
Date Telephone No.

**OIL CONSERVATION DIVISION**

Date Approved **DEC 28 1993**

By **SUPERVISOR, DISTRICT II**

Title

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.