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NEW MEXICO OIL CONSERVATION COMMISSION

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O. C. D.

ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Robert N. Enfield	8. Farm or Lease Name Douglas
3. Address of Operator P. O. Box 2431, Santa Fe, New Mexico 87501	9. Well No. 1
4. Location of Well UNIT LETTER J 1700' South LINE AND 1650' FEET FROM THE East LINE, SECTION 7 TOWN 19-S RANGE 27-E NMPM.	10. Field and Pool, or Wildcat Undesignated Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3270.8	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/16/82 Spudded a 17-1/2" hole and drilled to 300'.
Then ran 13-3/8" 54#/ft., H-40, ST&C casing.
Set at 302.07'
Cemented with 300 sacks Halliburton Class "C" with 2% CACL2 (yield 1.32 cu ft/sk and 14.8#/gal weight). Ran temperature survey and found top of cement 45' below rotary. Cement did not circulate. So 1" backside of 13-3/8" with 150 sacks Halliburton Class "C" neat cement (Yield 1.3% Cu.Ft./sk and 14.8#/gallon weight). Circulated 15 sacks to surface. Pressured up on blank rams and 13-3/8" casing with 600 PSI. Held okay. No pressure drop. Drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert N. Enfield TITLE Operator DATE 12/27/82
Robert N. Enfield

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: