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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

JAN 12 1983

O. C. I.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Robert N. Enfield		8. Farm or Lease Name Douglas
3. Address of Operator P. O. Box 2431, Santa Fe, New Mexico 87501		9. Well No. 1
4. Location of Well UNIT LETTER J, 1700' FEET FROM THE South LINE AND 1650' FEET FROM THE East LINE, SECTION 7 TOWNSHIP 19-S RANGE 27-E N.M.P.M.		10. Field and Pool, or Wildcat Undesignated Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3270.8		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPVS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/16/82 Spudded a 17-1/2" hole and drilled to 300'.
Then ran 13-3/8" 54#/ft., H-40, ST&C casing.
Set at 302.07'
Cemented with 300 sacks Halliburton Class "C" with 2% CACL2 (yield 1.32 cu ft/sk and 14.8#/gal weight). Ran temperature survey and found top of cement 45' below rotary. Cement did not circulate. So 1" backside of 13-3/8" with 150 sacks Halliburton Class "C" neat cement (Yield 1.3% Cu. Ft./sk and 14.8#/gallon weight). Circulated 15 sacks to surface. Pressured up on blank rams and 13-3/8" casing with 600 PSI for 1/2 hr. Held okay. No pressure drop. WOC 20-1/2 hours. Drilling ahead

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert N. Enfield TITLE Operator

DATE 1/10/83

Leslie A. Clements

APPROVED BY Supervisor District II

TITLE

DATE JAN 13 1983

CONDITIONS OF APPROVAL, IF ANY: