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OPERATOR	

**RECEIVED**  
 NEW MEXICO OIL CONSERVATION COMMISSION  
**FEB 22 1983**  
 O. C. D.  
 ALBUQUERQUE OFFICE

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease  
 State  Fee

5. State Oil & Gas Lease No.

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7. Unit Agreement Name

8. Farm or Lease Name  
 Douglas

9. Well No.  
 1

10. Field and Pool, or Wildcat  
 Undesignated Morrow Gas

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12. County  
 Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1.  OIL WELL  GAS WELL OTHER-

2. Name of Operator  
 Robert N. Enfield

3. Address of Operator  
 P. O. Box 2431, Santa Fe, New Mexico 87501

4. Location of Well  
 UNIT LETTER J 1700' FEET FROM THE South LINE AND 1650' FEET FROM  
 THE East LINE, SECTION 7 TOWNSHIP 19-S RANGE 27-E NMPM.

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15. Elevation (Show whether DF, RT, GR, etc.)  
 3270.8

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>DST #2</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/19/83 Depth 7910', formation lime & shale.  
 Deviation 7745' - 1/2°  
 DST No. 2 from 7880' - 7910'.  
 Initial flow - 184 - 461 PSIG, open for 30 minutes on 3/8" choke, 94 PSIG, no fluid.  
 Initial shut in period - 3045 PSIG 90 minutes  
 Final flow 342 - 644 PSIG, open 120 minutes on 3/8" choke 212# pressure, estimated 720.8 MCF  
 Final Shut in period 240 minutes 3755 PSIG.  
 Initial Hydrostatic 3755; Final Hydrostatic 3755 PSIG.  
 Drill pipe recovery - 120' condensate + 300' drilling fluid with trace of condensate + 515" drilling fluid with trace of sulphur water.  
 Sample Chamber - 500 PSIG 3.67 cu. ft. gas, no fluid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert N. Enfield TITLE Operator DATE 2/21/83  
 Robert N. Enfield

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 22 1983

CONDITIONS OF APPROVAL, IF ANY: