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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED
FEB 22 1983
O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Robert N. Enfield	8. Farm or Lease Name Douglas
3. Address of Operator P. O. Box 2431, Santa Fe, New Mexico 87501	9. Well No. 1
4. Location of Well UNIT LETTER J 1700' South 1650' FEET FROM THE LINE AND FEET FROM East 7 19-S 27-E THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat Undesignated Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3270.8	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> DST #1

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/16/83 DST No. 1 from 7857' - 7880'
30 minute initial flow 72-145 PSIG, gas to surface in 17 minutes. Surface pressure 28 psig on 3/8" choke, increase 59 42 PSIG.
ISIP 60 minutes 3041 PSIG. 2 hr. final flow 54-181 PSIG; surface pressure 10 PSIG, increasing to 70 PSIG; estimated flow at 70 PSIG, 289 MCF/day.
FSIP - 37-89
Initial Hydrostatic 3825 PSIG, final hydrostatic 3789 PSIG. Drill pipe recovery 210' gas cut sulphur water. Sample chamber recovered 400 cc distillate, 100 cc of drilling mud, pressure 200 PSIG.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Robert N. Enfield</u>	TITLE <u>Operator</u>	DATE <u>2/21/83</u>
APPROVED BY _____	TITLE _____	DATE <u>JAN 22 1983</u>
CONDITIONS OF APPROVAL, IF ANY:		