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NEW MEXICO OIL CONSERVATION COMMISSION

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FEB 22 1983

O. C. O.
ARTISIA, OFFICE

Form C-100
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Robert N. Enfield		8. Farm or Lease Name Douglas
3. Address of Operator P. O. Box 2431, Santa Fe, New Mexico 87501		9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1700'</u> FEET FROM THE <u>South</u> LINE AND <u>1650'</u> FEET FROM <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>19-S</u> RANGE <u>27-E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated Morrow Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3270.8		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/30/83 TD 10,070', Casing Report

Ran 235 joints 5-1/2" 17#/ft. N-80 and J-55 LT&C casing.
Set at 10,070.00' (casing strap indicates set at 10,082.70').
Cemented with 950 sacks Halliburton Class "H" with 4/10 of 1% CFR.2, 5/10 of 1% Halad 22, 3#/sk KCL, and 1/4#/sk flocile, (1.18 cu. ft./sk yield, 15.8#/gal. weight). Plug down at 6:50 PM 1/30/83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Robert N. Enfield</u>	TITLE <u>Operator</u>	DATE <u>2/21/83</u>
APPROVED BY _____	TITLE _____	DATE <u>JAN 22 1983</u>
CONDITIONS OF APPROVAL, IF ANY:		