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Form C-105
Revised 11-1-82NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
APR 15 1983O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State ☐	Fed ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☒ RECEIVED

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Robert N. Enfield ✓

3. Address of Operator

P. O. Box 2431, Santa Fe, New Mexico 87501

4. Location of Well

UNIT LETTER J LOCATED 1700 FEET FROM THE South LINE AND 1650 FEET FROMTHE East LINE OF SEC. 7 TWP. 19 S RGE. 27 E NMPM

7. Unit Agreement Name
8. Farm or Lease Name Douglas
9. Well No. 1
10. Field and Pool, or Wildcat East Lake Morrow
12. County Eddy

15. Date Spudded 12/17/82	16. Date T.D. Reached 1/31/83	17. Date Compl. (Ready to Prod.) 2/25/83	18. Elevations (DF, RKB, RT, GR, etc.) 3270.8	19. Elev. Casinghead 3270.8
20. Total Depth 10070'	21. Plug Back T.D. 10014'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools All	25. Was Directional Survey Made No
24. Producing Interval(s), of this completion - Top, Bottom, Name 9626' - 9771' Morrow				27. Was Well Cored No
26. Type Electric and Other Logs Run CNL/FDC, DDLL/MSFL				

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54#	300'	17-1/2"	300 sx C1 C	0
8-5/8	24#	2200'	12-1/4"	850 sx Howco Light	0
5-1/2	17#	10070	7-7/8"	950 sx C1 H	P

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9774'	9570'

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9749, 52, 70, 71, 9626, 27, 43, 45, 52, 55, 58, 63, 69, 73, 77, 79, 84, 88 and 93' 1 each				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				9626'-9771'	5000 gal 7 1/2% MS Acid
				9626'-9771'	16000 gal 3% MS acid, 8000 sfc CO2, 2000# 100 mesh sand & 20000# 20/40 sand

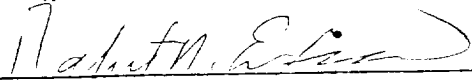
33. PRODUCTION				Well Status (Prod. or Shut-in)			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		W/O pipeline connection			
W/O connection		flowing					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/3/83	4	9.5/64"					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1502	packer			607		unknown	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Shut in, waiting on connection	Jim O'Briant

35. List of Attachments
2 copy logs, deviation survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED



TITLE

Operator

DATE

3/31/83

This form is to be filed with the appropriate District Office of the Commission not later than _____ day after the completion of any newly-drilled or deepened well. It shall be accompanied by _____ copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>9192'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>10021'</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>990'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>1240'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1541'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
Tubb _____	T. Granite _____	T. Todilto _____	T. _____
Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
Abo _____	T. Bone Springs <u>4056'</u>	T. Wingate _____	T. _____
Wolfcamp <u>7234'</u>	T. Bone Spring Lime <u>2616'</u>	T. Chinle _____	T. _____
T. Penn. <u>7852'</u>	T. Morrow <u>9566'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from Morrow 9626' to 9771' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
990'	1240'		Queen				
1240'	1541'		Grayburg				
1541'	2616'		San Andres				
2616'	4056'		Bone Spring Lime				
4056'	7234'		Bone Springs				
7234'	7852'		Wolfcamp				
7852'	9192'		Penn				
9192'	9556'		Atoka				
9556'	10021'		Morrow				
10021'	10070'		Miss Chester				