

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-83

G. C. D.
ARTESIA OFFICE

APR 13 1983

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-83

G. C. D.
ARTESIA OFFICE

APR 13 1983

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-83

G. C. D.
ARTESIA OFFICE

APR 13 1983

I. OPERATOR
Robert N. Enfield
Address
P. O. Box 2431, Santa Fe, New Mexico 87501
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of: Oil ☐ Gas ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Douglas Lease No. 1 Well No. 1 Pool Name, Including Formation East Lake Morrow Kind of Lease State, Federal or Fee FEE
Location
Unit Letter J 1700 Feet From The South Line and 1650 Feet From The East
Line of Section 7 Township 19 South Range 27 East NMFM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co. P. O. Drawer 175 Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
Gas Company of New Mexico 1st International Bldg, St. 1800, Dallas, TX 75270
If well produces oil or liquids, give location of tanks. Unit J Sec. 12 Twp. 19S Rge. 26E Is gas actually connected? No When May 1, 1983

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Some Res'v. Diff. Res'v.
Date Spudded 12/17/82 Date Compl. Ready to Prod. 2/25/83 Total Depth 10,070' P.B.T.D. 10,014'
Elevations (DF, RKB, RT, GR, etc.) 3270.8 Name of Producing Formation Morrow Top Oil/Gas Pay 9626' Tubing Depth 9553'
Perforations 9749', 52', 70', 71', 9626', 27', 43', 45', 52', 55', 58', 63', 69', 73', 77', 79', 84', 88' and 93' 1 each Depth Casing Shoe 8555X
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17-1/2" 13-3/8" 300' 300 sx Cl C
11" 8-5/8" 2200' 850 sx Howco Light
7-7/8" 5-1/2" 10070' 950 sx Cl. H

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
462 1 hr. TSTM Unknown
Testing Method (pilot, back pr.) Multi-Point Back Pressure 1602 Casing Pressure Packer Choke Size 9.5/64"

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Robert N. Enfield (Signature)
Robert N. Enfield (Title)
3/31/83 (Date)
OIL CONSERVATION COMMISSION
APPROVED JUL 11 1983
BY Original Signed By Leslie A. Clements
TITLE Supervisor District II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.