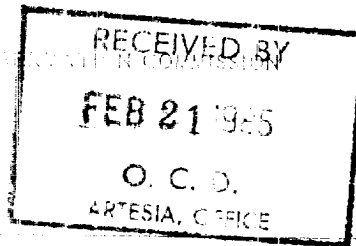


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NEW MEXICO OIL AND GAS COMMISSION



Form O-103
Supersedes Old
O-102 and O-103
Effective 12-1-85

5a. Initial Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR NOTICES TO DRILL OR TO DEEPEN, OR DRILL BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM O-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Robert N. Enfield ✓	8. Farm or Lease Name Douglas
3. Address of Operator P. O. Box 2431, Santa Fe, New Mexico 87501	9. Well No. 1
4. Location of Well UNIT LETTER J 1700 FEET FROM THE South LINE AND 1650 FEET FROM East THE East LINE, SECTION 7 TOWNSHIP 19 S RANGE 27 E NMPM.	10. Field and Pool, or Wildcat Cisco Canyon
15. Elevation (Show whether DF, RT, GR, etc.) 3270.8 GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12/2/84- Move in & rig up Mack Chase pulling unit.
- 12/4/84- Set CIBP at 9575', dump 35' cement on top-PBD 9530'
- 12/6/84- Spot 250 gal 10% acetic acid. Perforated w/2 holes per foot, 0.5" hole w/24" penetration from 7857' - 7864'.
- 12/7/84- Displace acid, max. & min. pressure 3800 PSI, at 2 BPM. ISDP 3000 PSI, 15" 200 PSI, swab down to seating nipple at 7767', load water recovered, good show of gas
- 12/8/84- Acidized w/1500 gal. 15% NEFE acid & 1000 SCF nitrogen/bl. Max treating pressure 3700 PSI, min. treating pressure 1500 PSI. Average pressure 1700 PSI. Average injection rate 2 BPM. ISDP 1300 PSI, 15" 1200 PSI. Flowed to test tank on 1/4" choke, 1750 PSI, estimated 2500 MCF/day, load recovered + 14 bls.
- 12/9/84- Flowed at stabilized rate of 1798 MCFPD on 13/64" choke. Tubing pressure 2290 PSI. Recovered 2 bbls water & 9 bls distillate, 65° gravity at 64°.
- 12/11/84-Bennett-Cathey ran 4 point test.
- 12/12/84-Pulled out of hole w/bottom hole pressure bomb.

Waiting on construction of sweetening plant

Post II-2
1-1-85
PFA

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert N. Enfield TITLE Operator DATE 2/19/85

APPROVED BY Leslie A. Clements TITLE Supervisor District II DATE FEB 27 1985

CONDITIONS OF APPROVAL, IF ANY: