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FILE

RECORDS

LAND OFFICE

OPERATOR

NEW MEXICO OIL COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED BY

FEB 21 1985

C. C. D.

ARTESIA, OFFICE

Form C-105

Revised 1-1-85

C. C. D. or by other use

State ☐Fee ☒

S. State Oil & Gas Lease No.

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

2. TYPE OF COMPLETION

FLOW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☒DIFF. RESER. ☐OTHER ☐

3. Name of Operator

Robert N. Enfield

4. Address of Operator

P. O. Box 2431, Santa Fe, New Mexico 87501

5. Location of Well

UNIT LETTER J LOCATED 1700' FEET FROM THE South LINE AND 1650' FEET FROMTHE East LINE OF SEC. 7 TWP. 19S RGE. 27E NMPM

7. Unit Agreement Name

8. Farm or Lease Name

Douglas

9. Well No.

1

10. Field and Pool, or Wildcat

Cisco Canyon

12. County

Eddy

15. Date Spudded

12-2-84

16. Date T.D. Reached

12-9-84

17. Date Compl. (Ready to Prod.)

12-9-84

18. Elevations (DF, RKB, RT, GR, etc.)

3270.8 GR, 3288.0 KB

19. Elev. Casinghead

20. Total Depth

10070'

21. Plug Back T.D.

9530'

22. If Multiple Compl., How

Many No

23. Intervals

Drilled By

Rotary Tools

A11

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

7857' - 7864' Cisco Canyon

25. Was Directional Survey

Made

No

26. Type Electric and Other Logs Run

CN/FD, DLL/MSFL

27. Was Well Cored

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	64+54#/ft.	302.07'	17-1/2"	450 sks Howco Class C	None
8-5/8"	24#/ft	2200.00'	12-1/4"	850 Howcolite, 400 Class C	None
5-1/2"	17#/ft	10070.00'	7-7/8"	950 sks Class H	None

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	7809.81'	7806.31'

31. Perforation Record (Interval, size and number)

7857'-7864', 0.5" hole, 16 holes
(2 holes per foot)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7857'-7864'	250 gal 10% acetic
	1500 gal 15% NEFE acid +
	1000 SCF nitrogen/bl.

33.

PRODUCTION

Date of First Production

12/7/84

Production Method (Flowing, gas lift, pumping - Size and type pump)

flowing

Well Status (Prod. or Shut-in)

shut in

Date of Test

12/11/84

Hours Tested

4

Choke Size

23/64"

Prod'n. For Test Period

96

Oil - Bbl.

16

Gas - MCF

563.8

Water - Bbl.

46

Gas - Oil Ratio

35.2/1

Flow Tubing Press.

1810 PSIG

Casing Pressure

packer

Calculated 24-Hour Rate

96

Oil - Bbl.

96

Gas - MCF

3384

Water - Bbl.

276

Oil Gravity - API (Corr.)

59.0

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Rick Hatchett

35. List of Attachments

Previously sent 3/31/83

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Robert N. Enfield

TITLE Operator

DATE 2/19/85