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	GAS <input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED BY

NOV -5 1986

O. C. D.

Operator Robert N. Enfield	
Address P. O. Box 2431, Santa Fe, New Mexico 87504-2431	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
	Dry Gas <input checked="" type="checkbox"/>
	Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Douglas	Lease No. 1	Well No. 1	Pool Name, Including Formation McMillan Upper Penn Gas	Kind of Lease State, Federal or Fee
Location				
Unit Letter J	1700	Feet From The South	Line and 1650	Feet From The East
Line of Section 7	Township 19 South	Range 27 East	, NMPM, Eddy County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Navajo Crude Oil Purchasing Co.	P. O. Drawer 175, Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Enron Gas Marketing	P. O. Box 1188, Houston, TX 77251-1188	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 12
	Twp. 19S	Rge. 26E
	Is gas actually connected? No	
	When Approx. 11/6/86	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X				X		X
Date Spudded 12/17/82	Date Compl. Ready to Prod. 12/9/84	Total Depth 10,070'	P.B.T.D. 9540'					
Elevations (DF, RKB, RT, GR, etc.) 3270.8	Name of Producing Formation Cisco Canyon	Top Oil/Gas Pay 7857'	Tubing Depth 7809'					
Perforations 7857' - 7864' 2 shots/ft. (16 holes)			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	300'	300 sx C1 C					
11"	8-5/8"	2200'	850 sx Howco Light					
7-7/8"	5-1/2"	10070'	950 sx C1 H					
	2-3/8"	7864'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

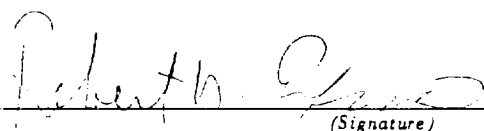
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Robert N. Enfield - Operator
(Title)

11/3/86

(Date)

OIL CONSERVATION COMMISSION

APPROVED **NOV 5 1986**, 19

BY **Original Signed By**
Mike Williams

TITLE **Oil & Gas Inspector**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.