

clsf
up

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DEC - 1 1989

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Douglas
8. Well No. 1
9. Pool name or Wildcat McMillan Upper Penn Gas
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3270.8 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Robert N. Enfield
3. Address of Operator P. O. Box 2431, Santa Fe, New Mexico 87501
4. Well Location Unit Letter J : 1700 Feet From The South Line and 1650 Feet From The East Line Section 7 Township 18S Range 27E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Plug & Abandon Cisco; Complete Wolfcamp <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Move-in and rig up pulling unit; pull out of hole with existing completion assembly.
- Run and set a CIBP at appx. 7,800' KB; cap with 35 feet of cement.
- Circulate 250 gallons of 10% acetic acid to spot.; perforate Wolfcamp zone(s) from 7,520' to 7,530' KB with 1 shot per foot.
- Go in hole with packer and tubing; set at appx. 7,480' KB.
- Displace acid with 12 bbls. 2% KCL water.
- Swab and/flow to clean-up and test.
- Acidize perforations with 2000 gallons of 15% NeFe acid.
- Swab and/flow to test.
- Run A O F test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James F. O'Briant TITLE Agent DATE 11/30/89

TYPE OR PRINT NAME James F. O'Briant TELEPHONE NO. (915) 683-5511

(This space for State Use)

ORIGINAL SIGNED BY
DATE
APPROVED BY
TITLE
DATE DEC 1 1989

CONDITIONS OF APPROVAL, IF ANY: