Form <b>9–331</b> Dec. 1973	UNITED STATES DEPARTMENT OF THE INT GEOLOGICAL SURVEY	ERIOR	2105. LEASE	Budget Bureau No. 42–R1424 0560353 A ALLOTTEE OR TRIBE NAME
SUNDR	NOTICES AND REPOR	TS ON WELLS		REEMENT NAME
reservoir. Use Fo	form for proposals to drill or to deepen rm 9-331-C for such proposals.)	or plug back to a unterent	B. FARM OR	LEASE NAME MBEL HALE FEDERAL
1. oil well [] 2. NAME OF	well other		9. WELL NO 1	
CCM	ALONEY & JOHN C. RYAN OF OPERATOR			WILDCAT NAME
P.0. Bo	x 2123, Midland, Texas		AREA	R., M., OR BLK. AND SURVEY OR
below.) At surf	ACE: 1980'.	/N & W	12. COUNTY	ec. 11-19S-30E OR PARISH 13. STATE ddy NM
AT TOTAL	Jan		14. API NO.	0 015 24338
	PPROPRIATE BOX TO INDICATE OR OTHER DATA	-	15. ELEVATI	ONS (SHOW DF, KDB, AND WD) 370' G.L.
TEST WATER FRACTURE TH SHOOT OR A REPAIR WELL PULL OR AL MULTIPLE CO CHANGE ZON ABANDON* (other) EQUIN	SHUT-OFF		N 2 1 0 1983 po chan D. C. D. ESIA, OPP CE	rt results of multiple completion or zone ge on Form 9–330.) details, and give pertinent dates
including measure	g estimated date of starting any pi d and true vertical depths for all m	arkers and zones pertin	ent to this work.)	*
20" co Mailin	nductor pipe was coment as spudded by McVay Dri	illing Company c	on 12-5-82 a	at 9:15 a.m.
A1 578	', Halliburton cement w/2% Ca Cl). Plug to surface. Casir	ted 13 3/8" (48# g down on 12-5-8 ng tested OK.	4) casing wi 32 at 7:15 p	th <u>400 sacks</u> (Class C ).m. Cement circulated
At 370	0', Halliburton cement w/15# salt & 4# Plug down on 12-1 and dropped back	flocele/sack) an 3-82 at 3:10 a.m	n. <u>Cement</u>	circulated to surface
Subsurface (	Safety Valve: Manu. and Type			Set @ F
18. Thereby	certify that the Poregoing is thue an			tanuary 14 1983
SIGNED	Nes A contraince second	Space for Federal or State		January 14, 1983
APPROVED B CONDITIONS	(ORIG. SGD.) DAVID R.	GLASS	DATE	10 25057575
				W En Corents W Fer
	MINERALS MANAGEMENT SERVIC	E		IAN 191383