

B LOG

WELL NO. 1

LEASE TITLE Federal Ticket No. 257161

15-B

CUSTOMER Melaney & Ryan

PAGE NO.

1

JOB TYPE Open Hole Test 11,822-12,000 (179)

DATE 1/13/83

75 B

TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
			T	C	TUBING	CASING	
1/83 0730							ON LOCATION
13/83 0900							Pickup Test Tools
							Interval 11,822-12,001'
							Choke Surface PSI met
13/83 13:00							Open Test Tool (Frick Blow)
13:01							Strong Blow
13:03	.375	3.40			28		Open on Choke
13:04	.375				30		
13:05	.375				38		No Gas To Surface
13:10	.375				44		
13:12	.375				45	204.0	Gas To Surface (12 minutes)
13:15	.375				44	500.6	Depleting
13:20	.375				37	176.8	Close Test Tool (60 minutes)
14:20	.375						Open Test Tool (Burn AT Bubble Base)
14:25	.375						
14:28							Close Choke
14:30					1		
14:34	.375						Open Choke
14:35	.375				1		
14:40					1/2		
14:45					0		
14:50					0		Close Tool (60 minutes)
15:50							Open By-Pass Pull Loose
2230							Out of Hole with Test Tools
hr 16710	991	693	24hr		13428		Sampled 50 PSI
IN	5732	6373					2500 cc CC Fluid
IF	723.5	913					.046 cu Gas
FF	1021	1200					Recovery - TOTAL 4451.46'
ISIP	4430	4932					1491.20 Drill Fluid
IF	1190	1377					2660.26 Formation Fluid
FF	1886	2125					
ISIP	4430	4888					
OUT	5732	6351					BHT 170°