

OG

CU JMER

Maloney + Ryan

PAGE NO.

JOB TYPE

Open Hole Test #4 11707-11801 (94')

DATE 1-9-83

Interval
11707'
11801'

TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
			T	C	TUBING	CASING	
0400	Choke	PSI				MCF	On Location
0800							Pick Up + Rig Up Tools
0930							Start Tools in hole
1239	Fair Blow	0					Open Tool Fair Blow
1243	3/8	5				68.	Open on Choke
1244	"	5				68.	" " "
1249	"	7				74.8	PSI Increasing
1254	"	11				39.4	" "
1259	"	14				48.6	Close Tool
1300							Gas To Surface
1359	3/8	5				68.	Open Tool
1400	"	20				119.	Gas To Surface
1404	"	45				204.	PSI Increasing
1409	"	48				214.2	" "
1414	"	49				212.6	" "
1419	"	49				212.6	" "
1427	1/4	55				102.9	Open on 1/4" choke
1429	"	60				110.25	PSI Increasing
1434	"	64				112.13	" "
1439	"	72				117.87	" "
1444	"	79				120.10	" "
1459	"	100				130.25	" "
1514	"	119				196.92	" "
1529	"	133				217.56	" "
1544	"	150				202.53	" "
1559	"	162				220.02	" "
1614	"	178				223.71	" "
1629	"	183				223.71	Close Tool
BT5	1638	1639				291.06	Sampler: PSI 325 cc. fluid 600
CIK5	4365	4355					cutt. + gas 1.876
Hydro I-	5951.7	5924					
IF	129.9	111					
FP	129.9	111					Recovery: 8' 75 ft fluid & 15' Cuttings
ISIP	5226.4	5201					
IF	129.9	111					
FP	389.7	355					
FSIP	5050.6	5049					
Hydro Out	5951.7	5956					BHT 172°F