

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY Artesia, NM 88210

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug back to a well. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 0560353	
2. NAME OF OPERATOR Great Western Drilling Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 1659, Midland, TX 79702		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1,980' FNL & 1,980' FWL, Sec. 11, T-19S, R-30-E		8. FARM OR LEASE NAME Mabel Hale Federal	
14. PERMIT NO. API# 30 015 24338		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3,370' GL.		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11-19S-30E	
		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	Process of Completing ☒	
(Other) ☐		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/9/83: Ran 2" PXN plug on wire line down tbg to 11,991' & set in production Pkr. Ran 2" prong & set in top of PXN plug. Released tbg from Pkr. - P.O.H. Ran Halliburton retrievable bridge plug & set @ 11,973', 3' above production packer. Dumped 4 gallons frac sand on top of bridge plug. Pulled up hole 40' w/tbg & shut down.

2/10/83: P.O.H. w/2 3/8" tbg & overshot. Ran 4" csg. gun (High Performance Posti-Jet) perforated 1 hole @ 11,967' & 1 hole @ 11,967.5', hole dia. .44", penetration 15". Ran Halliburton EZ-Drill cement retainer on 2 3/8" tbg to 11,935', broke circ., set Ret. @ 11,935'. Tried to establish pump in rate (tight) .4 BPM @ 4,000 psi.

2/11/83: Acidized Perfs. 11,967' & 11,967.5' w/250 gals. 25-30 acid w/iron & clay inhibitors. Mixed & spotted 100 sxs. Class "H" cement containing CF9 wtr. loss, WR-2 Retarder, AFS Anti-foamer, mixed @ 15.6#/gal., spotted within 2 bbls. of end of tbg swung @ 11,936'. Stung back into ret. Squeezed 43 sxs. into formation to 5,000 psi - held. Reversed out 57 sxs. cement. Pulled tbg.

2/12/83: Ran 4 5/8" bit, 4 3/2" D.C. on 2 3/8" OD, N-80 tbg. Tagged top of cement @ 11,928'. Drilled 7' of cement, Halliburton EZ-Drill Ret. @ 11,935' and cement to 11,968' and washed sand to 11,973' to top of BP. Circ. hole clean & shut down.

18. I hereby certify that the foregoing is true and correct

SIGNED M. H. W. [Signature] TITLE Ass't. to Gen. Supt. DATE 3-21-83

(This space for Federal use only)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS DATE MAR 21 1983

CONDITIONS OF APPROVAL MAR 21 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO *See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.