

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN 1 LICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

2.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Great Western Drilling Co.		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR O. C. D. ARTESIA, OFFICE		9. WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.)	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		12. COUNTY OR PARISH	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and spaces pertinent to this work.) *		13. STATE	

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETS ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	(Other) ☐
(Other) ☐			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and spaces pertinent to this work.) *

2/14/83: Pressure tested casing to 4,000 psi for 20 min. - held. P.O.H. w/tbg, D.C. & bit. Ran Halliburton overshot on 2 3/8" tbg & retrieved BP. P.O.H.

2/15-17/86: Ran 2 3/8" tbg & latched into production packer. Circ. & fished pieces of Pkr rubber & junk off top of prong & plug. Retrieved 2" prong & plug.

2/18/83: Swabbed & kicked well off. Shut well in.

2/19/83: SITP 2,000 psi (14 1/2 hours). Opened well & bled pressure off. Made 4 swab runs & well kicked off. Gas rate 210 MCF/day on 25/64" choke w/FTP of 45 psi. Left well flowing overnight.

2/20/83: Testing - FTP 100 psi on 25/64" choke, produced 23.34 BW in 24 hrs. & gas rate of 400 MCF/day.

2/21/83: Testing - FTP 100 psi on 25/64" choke, 400 MCF/day, making 1.6 BWPH.

2/22/83: Testing - FTP 90 psi on 25/64" choke, 360 MCF/day, made 21.53 BW in the past 24 hrs. Rigged up Otis, ran & set PXN plug @ 11,987' inside Pkr. Ran Otis prong & set in top of packer. Released tbg from Otis W.B. Pkr. & P.O.H. Ran Halliburton Retrievable BP & RTS-Pkr on 2 3/8" tbg. Set BP @ 11,977' & dumped 4 gallons frac sand on top of BP

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE _____ DATE _____

(This space for Federal use only)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS
CONDITIONS OF APPROVAL _____ DATE _____MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.