

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN 1 LICATION*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back or to convert a well to a reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Great Western Drilling Co.	7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR O. C. D. ARTESIA, OFFICE	8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	9. WELL NO.
14. PERMIT NO.	10. FIELD AND POOL, OR WILDCAT
15. ELEVATIONS (Show whether DP, ST, GR, etc.)	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
	12. COUNTY OR PARISH
	13. STATE

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and spaces pertinent to this work.)*

and shut down.

2/23-24/83: Tried to circ. hole. Ran sinker bar & found tbg plugged w/sand @ 5,080'. Ran tbg to top of Retrievable bridge plug @ 11,977' & reversed circ. sand out of tbg. Dropped 4 more gallons of sand down tbg & pumped to 10,900'. Let sand settle 1½ hrs. Ran sand line to check tbg. Rigged up Western & spotted 1 bbl. 10% acetic acid containing 1-8 inhibitor across bottom. Picked up RTTS-Pkr. to 11,880' & set. Ran Gamma Ray log for correlation. Ran tbg gun & set on depth - perforated @ 11,954' & 11,955', 2 holes @ top of zone, (1 11/16" gun - 3.2 gram charges, .25" dia. holes, penetration 7.33"). Rigged up Western. Pressured annulus to 2,000 psi. Pressured tbg to 5,000-7,000 psi, formation broke from 7,000 psi to 6,850 psi @ 1/2 BPM. Treated w/250 gals. acetic acid. ISDP 5,400 psi, 15 min. 3,250 psi. Swabbed well. Tried to acidize w/additional 1,500 gals. 7½% HCL, w/iron & clay stabilizers & nitrogen, but formation would not take treatment @ 10,000 psi treating pressure & communications developed to annulus. Unseated Pkr. & reversed acid out of tbg w/260 bbls. 2% KCL fresh water. Pulled 40 stands tbg & shut down.

2/25/83: Finished pulling tbg & Pkr. Changed Pkr & tested tbg back in hole, found bad collar & pin plus 20 leaking collars. Set Pkr. @ 11,880' & shut well in.

2/28/83: Unseated Pkr & ran Pkr to 11,956'. Spotted 1 bbl. acetic acid across perforations left 5 bbls. in tbg. Pulled Pkr. to 11,880' & set. Pressured annulus to 2,000 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal Office Use Only)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS
CONDITIONS OF APPROVAL

TITLE

DATE

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below; between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.