

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN 1 LICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-B1424.
6. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR B.L.K. AND
SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Great Western Drilling Co.

3. ADDRESS OF OPERATOR

ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GS, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and spaces pertinent to this work.)*

Pressured tbg to 8,300 psi by stages, with 2.5 bbls. acid in formation - formation broke back to 8,100 psi and treating pressure declined to 7,900 psi w/all acid in formation. ISDP 5,200 psi, 15 min. 3,100 psi. Opened well - swabbed tbg dry. Treated w/1,500 gals. 7½% HCL containing iron & clay stabilizers & surfactant & 53,000 SCF - Nitrogen. ISDP 7,800 psi, 15 min. 2,100 psi. Opened well on 1/4" choke, dead in 45 min. Swabbed 15.60 bbls. wtr & shut down.

3/1/83: Swabbed well - lost swab & sand line in hole.

3/2/83: Unseated Pkr - pulled tbg & Pkr out of hole - recovered swab & line. Ran 4" csg gun & reperforated 1 hole @ 11,954' & 1 hole @ 11,955', 22 gram charges, .49" dia. holes & 23.4" penetration. Ran new RTTS-Pkr. on 2 3/8" tbg to 11,880'. Set Pkr & swabbed - lowered fluid level to 5,000' & shut down.

3/3/83: SITP 20 psi. Swabbed 11 hrs & recovered 92.55 bbls. wtr w/trace of condensate, with gas burning 3' to 4' flare w/swab pulls.

3/4/83: SITP 20 psi. Swabbed 10½ hrs. & recovered 93 bbls. wtr. w/3' to 4' gas flare while pulling swab.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State Office use)
ACCEPTED FOR RECORDAPPROVED BY (ORIG. SGD.) DAVID R. GLASS
CONDITIONS OF APPROVAL

TITLE

DATE

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.