

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN 7
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verse side)LICATE*
is on re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC. T., R., M., OR B.L.K. AND
SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE

1. OIL WELL ☐ GAS WELL ☐ OTHER2. NAME OF OPERATOR
Great Western Drilling Co.

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/5/83: SITP 20 psi. Swabbed 3 hrs - recovered 22 bbls. fluid. Unset Pkr - pulled Pkr to 11,694' & set (260' above Perfs.). Broke circ. Mixed & pumped 100 sxs. Class "H" cement containing .5% CF 9, .2% WR-2, .2% AFS, (20 bbls. slurry), spotted cement, trapped 1,450 psi on annulus, closed Pkr bypass. Pumped 3 bbls. cement in formation - pressure increased to 4,250 psi - tbg & csg equalized @ 3,000 psi - released pressure & Pkr. - Pkr wouldn't go down - pulled up hole and was hanging up. Reversed w/70 bbls. 2% KCL fresh wtr - got back approx. 12 bbls. cement. Pressured up on tbg & csg to 4,250 psi - pumped in 4 bbls. wtr. - released pressure & got 4 bbls. back. Pulled 12 stds. tbg & single & shut down.

3/7/83: Finished pulling tbg & Pkr. Ran 4 5/8" bit, 4 3/2" D.C. on 2 3/8" tbg to top of cement @ 11,746'. Drilled cement to 11,831'. Circ. bottoms up & shut down.

3/8/83: Drilled 135' cement to 11,966'. Circ. & washed frac sand off bridge plug. Pressure tested squeeze to 1,750 psi w/reverse unit - held. Rigged down reverse unit. Pressure tested csg to 4,000 psi w/kill truck for 20 min. - held. Pulled drlg. installation & shut down.

3/9/83: Ran tbg w/retrieving overshot. Washed off top of bridge plug - caught plug - pulled out of hole w/BP dragging all the way - rubbers were torn up. Ran Otis Permalatch Pkr. w/on & off tool w/x profile, on 113 stds. tbg & shut down - lack 80 stds being back to bottom.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal Records Service)

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY

CONDITIONS OF APPROVAL

DATE

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.