

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN T
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4 ON reForm approved.
Budget Bureau No. 42-B1424.

7.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Great Western Drilling Co.		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR O. C. D. ARTESIA, OFFICE		9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT
14. PERMIT NO.		11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH
		13. STATE

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐

FULL OR ALTER CASING

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☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and spaces pertinent to this work.)*

from Perma-latch in hole.

3/14/83: Spotted 3 bbls. 10% acetic acid @ 11,850', left 124 gals. in tbg. Pulled 5 jts. tbg & set Pkr. @ 11,695'. Ran 1 9/16" tbg gun & stopped @ 11,568'. P.O.H. & ran sinker bars on sand line (1 3/4" no-go) hit an obstruction & pushed same down tbg. 120' to 130' to Pkr. Unseated Pkr & pulled 1 std of tbg to 11,633'. Ran gun to 11,564' & stopped, P.O.H. Pulled 2 stds tbg to 11,509'. Ran gun to 11,442' & stopped. Unseated Pkr & pulled 77 stds tbg & Pkr hung up - worked tbg - freed up - resumed pulling to a point, lacking 14 stds. tbg & single getting out of hole & hung up - worked 1 hr. & couldn't get free. Shut down.

3/15/83: Worked, pulled & turned Pkr. for 2½ hrs. - got Pkr. moving - laid down 17 jts. & Pkr. hung up again. Pulled & worked 3 hrs. without success. Got off of on & off tool & P.O.H. Ran on & off tool, jars & 4 3½" D.C., latched back into on & off tool. Jarred on Pkr 45 min - Pkr started moving - P.O.H. & laid down Pkr & tools. Left in hole, parts of 4 slip segments & part of slip cone. The rubber from the retrievable bridge plug was above Pkr & was hanging Pkr. Shut down.

3/16/83: Ran 3½" magnet to bottom & recovered ½ of Pkr. junk. Made 9 runs & did not recover anything on the last 2 runs. Still have some metal & rubber left in hole. Shut down.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE _____ DATE _____

(This space for Federal or State Use)

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL MAR 24 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.