

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN 1 PLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5.

6. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR B.L. AND
SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

1. OIL ☐ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, OR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETS ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐(Other) ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and spaces perti-
nent to this work.)*

mill up 1 foot & circ. hole 45 min. Recovered: pkr. rubber, metal cuttings & frac sand.
Rigged down & released reverse unit. Pulled 200 jts. 2 3/8" tbg & shut down. Left in
hole: 1' of Otis W.B. packer, 8' x 2 3/8" N-80 tbg sub below pkr. w/prong & plug & profile
nipple w/9' x 1 3/4" wash pipe & 1 3/4" cutrite shoe - inside 8' tbg. sub.

4/22/83: Finished pulling installation. Ran on wireline an Otis 5 1/2" W.B. pkr. w/8' x 2 3/8"
N-80 tbg. sub w/XN profile nipple @ bottom of sub w/1 foot tbg. sub mule shoed. Set pkr.
@ 11,980' - center line of rubber. Pulled out of hole & rigged down CRC. Ran Otis 5 1/2"
Perma-latch packer w/Otis on & off tool w/XN profile on 2 3/8" N-80 tbg. Set pkr. @
11,710.57' w/6,000# compression. Swabbed well - recovered 38 bbls. load wtr. Left well
open on 14/64" choke overnight.

4/23/83: Well flowing small volume after flowing overnight. Swabbed 10 hours & recovered
55.42 BW. Shut down - left well flowing overnight on 10/64" choke.

4/24/83: FTP 45 psi on 10/64" choke. Gas rate 35 MCD/day. Well making 2 BWPH. Changed
choke to 16/64", FTP 35 psi, still making 2 BWPH.

4/25 - 30/83: Testing - shut well in @ 10:00 a.m., 4-30-83.

5/1/83: SITP @ 7:00 a.m., 2,050 psi (21 hrs.).

18. I hereby certify that the foregoing is true and correct

SIGNED _____

TITLE _____

DATE _____

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side