

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-B1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Great Western Drilling Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO.	
15. ELEVATIONS (Show whether DF, ST, OR, etc.)		10. FIELD AND POOL, OR WILDCAT	
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA	
		12. COUNTY OR PARISH	
		13. STATE	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETS ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and spaces pertinent to this work.)\*

.49" dia. holes): 10,797'-10,808 (11'), 10,812'-18 (6'), 10,824'-28 (4'), 10,832'-40 (8'), 10,850'-52 (2'), 10,884'-88 (4') & 11,008'-22 (14'). Total 149 holes.

5/20/83: Ran Otis Perma Latch Pkr. & on & off tool. Tested tbg in hole to 11,021'. Spotted 4 bbls. acid across perforations. Pulled pkr to 10,750' & reversed w/42 bbls. Wtr. to clear acid. Loaded tbg w/40 bbls. acid. Set pkr. @ 10,767'. Pressured annulus to 2,000 psi. Acidized perfs. w/total of 15,000 gals. 15% double inhibited HCL w/iron & clay stabilizers. Formation broke @ 7,200 psi - 6,000 psi. Avg. treating pressure 6,100 psi @ avg. rate of 4 BPM. ISDP 5,400 psi, 45 min. 3,100 psi. Opened well to flow back - recovered 56 bbls. & closed well in.

5/21-25/83: Swabbed & flowed - well flowing small volume of gas on 3/4" choke - too small to measure. Released Otis pkr & dumped 4 gals. frac sand down tbg & flushed. Pulled tbg & pkr. Ran 2-3/8" tbg open ended to 11,032.76'. Rigged up Western Co. Circ. hole to load & circ. off oil & gas from csg. Mixed & spotted 100 sxs. Class "H" cement w/additives mixed @ 16#/gal. Left cement spotted from 11,033' to 10,084'. Pulled tbg to 9,794.36'. Squeezed to 4,500 psi - lost 300 psi in 2 hrs. Bled pressure off - pulled 58 jts. tbg & shut down. Squeezed approx. 25 sxs. cement in formation.

(Cont.)

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

(This space for Federal or State use only)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS  
CONDITIONS OF APPROVAL, IF ANY

DATE \_\_\_\_\_

ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side