RECEIVED BY HEBAE	Ų 'TED STATES RTM⊾√T OF THE INTE	PIOP COLUMNIT IN THE CA	ON 5. LEASE DESIGNATIO	reau No. 42-R1424. M AND ABRIAL NO.
DELVI	GEOLOGICAL SURVEY	REDUCET DO	NM 0560353	•
AUG 24 1983			6. IF INDIAN, ALLOT	EMAN SMIRT SO HET
SUNDET N	OTICES AND REPORTS roposals to drill or to deepen or pl LICATION FOR PERMIT—" for su	ug back to a different reservoir.		
	LICATION FOR PERMIT—" for an	sh proposals.)	7. UNIT AGREEMENT	MAMP :
LARIESIA, OFFI	<i></i>	Marie Carlo and the Control of the C		
WELL WELL OTHE			S. PARM OR LEADS N	IAMB
Great Western Dri	11ing Company		Mabel Hale	Federal
B. ADDRESS OF OFSEATOR	430		9. WELL NO.	
P.O. Box 1659, Mi	dland, TX 79702	2 40 73	1	
See also space 17 below.)	OCATION OF WELL (Report location clearly and in accordance with any State requirements.*		10. FIELD AND POOL	OR WILDCAT
At surface		CH & STO	Wildcat	R BLK. AND
1 980' FNT. & 1.98	0' FWL, Sec. 11, T-1	9=S: -R-30-E	SUBVEY OR AR	
1,900 THE d 1,90	o ind, boo. ii, ii, ii,	Raster # 1990 F To The Prince Prince	Sec. 11-19	S-30E
14. PERMIT NO.	15. BLEVATIONS (Show whether	er DF, RT, GR, 444.)	12. COUNTY OR PAR	SH 18. SEARS
API #30 015 24338	3,370'	G.L.	Eddy	New Mexic
16. Check	Appropriate Box To Indicat	e Nature of Notice, Report,	or Other Data	
	NTBHTION TO:		BARQUENT REPORT OF:	
<u></u>	PULL OR ALTER CARING	WATER SHUT-OFF	BEPAIRIM	e Wall
TEST WATER SHUT-OFF	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTHRING	
SHOOT OR ACIDIES	ABANDON*	AMOOTING OR ACIDISING	ABAMOONI	KBMI.
REPAIR WELL	CHANGE PLANS	(Other) Process	s of Completing	X
(Out)	!!!			
$\frac{5/2 - 3/83}{20 \text{ psi FTP}}$; SITP 2,45	50 psi, shut in 47½ h MCFD and produced 1	inent details, and give pertinent locations and measured and true vers. Opened well on	3/4" choke. Wel	form.) date of starting any ters and some peril 1 stabilized
17. DESCRISE PROPOSED OR COMPLETE proposed work. If well is di nent to this work.)* 5/2 - 3/83: SITP 2,45 20 psi FTP, rate 500	50 psi. shut in 47½ h	inent details, and give pertinent locations and measured and true vers. Opened well on	dates, including estimated vertical depths for all mark	form.) date of starting any ters and some perti-
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