GWDC MABEL HALE FEDERAL #1 EDDY COUNTY, NEW MEXICO

PAGE 21 AFE 225

- SITP 3150 psi, @ 10:00 AM, 5/13/83, 225¹/₂ hrs SI, 3193 dwt, ran 72 hr 5/14/83 clock, btm hole press bomb, on btm @ 11 AM, set @ 11,773'.
- 1 PM, 5/14/83, SITP 3210 psi, $252\frac{1}{2}$ hrs. 5/15/83
- 3255 SITP, @ 1 PM, 5/15/83, 276_2^1 hrs, SI. 5/16/83
- 5/17/83 Pulled BHP bomb, left well SL.
- 5/18/83 No report, no activity.
- SITP @ 7 PM, 5/18/83, 344¹2 hrs, 3300 psig, csg 3350 psig, RU Otis and 5/19/83 ran 1, 29/32" gauge ring on slick line to 11,723', POH & ran 2" X plug to 11,723' & set plug in profile in on and off tool on top of perma latch pkr, bled dn press, attempted to release on and off tool, loaded tbg w/40 bbls 10# BW w/2% Kcl, released on and off tool, circ well w/10# brine, 2% Kcl wtr, displacing FW, POH w/tbg & SD.
- Ran Baker 5¹/₂" Model G retrieveable BP to 11,570', set plug, POH w/tbg, RU 5/20/83 CRC wireline & perforated Strawn, 4" csg gun, 22 grams, 23.4" penetration, .49" dia holes, perf 49 holes in 6 runs w/shots on ½' & 1SPF, 10,797'-808, 11', 10,812'-18, 6', 10,824'-28, 4', 10832'-40, 8', 10,850'-52, 2', 10,884'-88, 4', 11,008'-22, 14'.
 - Ran Otis 5_{2}^{1} perma latch pkr & on/off tool, tested to 5000 psi, RIH on 2-3/8" N80 tbg, tested in hole, below slips @ 8000 psi, 356 jts, all tested okay to 11,021', spotted acid across perforation, 4 bbls, pulled pkr to 10,750' & reversed w/42 bbls wtr to clear acid, loaded tbg w/40 bbls acid, set pkr @ 10,767' w/10,000#, press annulus to 2000 psi, acidized perforations w/total of 15,000 gals 15% double inhibited HCl w/iron and clay stabilizers, formations broke 0 7200 psi to 6000 psi, pumped 30 bbls acid & started dropping balls, dropped 4 balls per 6 bbls acid, had good ball action w/press increases & breaks, increased balls to 2 balls/2 bbls acid, continued w/ball action, balled out @ 9,700 psi, resumed pumping acid & balled out second time @ 9600, surged balls off perfs, resumed treatment, min press 5900 psi, max 9700 psi, avg 6100 psi, rate 4.0 BPM, avg, 1SDP 5400 psi, 5" 5150, 10" 5000, 15" 4800, 45" 3100, used 98 balls, total load 398 bbls, opened wall to flow back to tank, rec 42 bb1s 10# brine flush & 63 bb1s acid wtr, in 2 hrs, closed well in, rec 56 bbls, 342 BUL.
- SITP 1850 psi, opened well & flowed back 10 bbls acd wtr & well dies, started 5/22/83 swbg, swbd & flowdd /1 BL&AW, 281 BUL, well kicked off flowing Q 7 PM, broke out test line from tank & left well flowing on %" choke to pit, had small fla burning.
- @ 7 AM 4 psi FTP on $\frac{1}{6}$ " choke, prox 18 mcf/d, had flowed $\frac{1}{2}$ to 1 BW and 5/23/83 condensate, closed choke to 12/64" choke, 10 psi FTP, 20 mcf/d, wtr analysis; S.G. 1.14 @ 74[°]F, Ph 7.0, Fe strong, H₂S -0-, hardness 118,000, Ca 18,000, Mg 17,739, Na-k 24,809, res .069 @ 74[°]F, So₂ 1250, HCO₃ 1525, Cl₂ 120,000, NaCl 197,400, sample 23.4% condensate, 48[°] API @ 60[°]F, 76.6% wtr.



5/21/83