

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Form C-103  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

RECEIVED BY  
JUN 03 1986  
O. C. D.  
NEW MEXICO 87501

5a. Indicate Type of Lease  
State ☐ Federal ☐ Fee ☐  
5. State Oil & Gas Lease No.  
NM-31200

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSAL TO STOP OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Exxon Corporation ✓	8. Farm or Lease Name Lakewood Federal
3. Address of Operator P.O. Box 1600, Midland, TX 79702	9. Well No. 3
4. Location of Well UNIT LETTER I FEET FROM THE South LINE AND 588 FEET FROM East 34 TOWNSHIP 19S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, CR, etc.) 3532'-GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU. POH w/rods & pump. Install BOP's. POH w/prod. tbq.
- MIRU Pengo WL w/lubricator. RIH w/sinker bar and 4-3/4" gauge ring. Gauge ring. Gauge 5-1/2" csg. to +/- 2450. POH w/gauge ring (if high wall build-up is found, make bit and scrapen run).
- RIH w/CIBP on WL, and set at +/- 2385. Dump bail and sx of API class "C" neat cmt. on top of CIBP. POH w/WL sion.
- RIH w/open-ended production tubing, tag top of cmt. cap. Hydrotest backside to 500 psi. If pressure does not hold, contact District Office for supplemental procedure.
- Circulate backside w/inhibited fresh water containing 28 gals. Corexit 7720 and 10 gals. Corexit 7672 per 100 Bbls.
- RIH w/rods. RDMO. Installed proper signs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Spencer Whiteback TITLE Office Assistant DATE 5/22/86

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: