

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. (Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR  
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980 FNL & 660 FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF
TEST WATER SHUT OFF	<input checked="" type="checkbox"/>
FRACATURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other)	<input type="checkbox"/>

5. LEASE  
NM 20060
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME  
RECEIVED
8. FARM OR LEASE NAME  
Bluffside WF Federal DEC 16 1982
9. WELL NO.  
O.C.D.
10. FILLD OR WILDCAT NAME  
Wildecat Morrow ARTESIA, OFFICE
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Unit E, Sec. 9-T19S-R27E
12. COUNTY OR PARISH  
Eddy
13. STATE  
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3380' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ran 10 joints of 13-3/8" 48# J-55 casing set at 395'. 1-Texas Pattern notched guide shoe set at 395'. Insert float set at 354'. Cemented w/500 sx of Class "C" 3% CaCl<sub>2</sub>. Compressive strength of cement - 1275 psi in 12 hrs. PD 12:45 PM 12-4-82. Bumped plug to 1000 psi for 30 minutes, okay. Drilled out at 12:45 AM 12-5-82. WOC 12 hrs. Cut off and welded on flow nipple. Reduced hole to 12-1/4". Drilled plug and resumed drilling. Ran 45 jts of 8-5/8" 24# J-55 casing set at 1984'. 1-Texas Pattern notched guide shoe set at 1984'. Insert float set at 1943'. Cemented w/800 sx Facesetter Lite, 2% CaCl<sub>2</sub>, 1/4#/sack celloseal and 5#/sack gilsonite. Tailed in w/150 sacks Class "C" 2% CaCl<sub>2</sub>. PD 6:45 PM 12-7-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 50 sacks to pit. Drilled out 12:45 AM 12-8-82. WOC 18 hrs. Nippled up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE \_\_\_\_\_  
Production Supervisor

DATE 12-10-82

ACCEPTED FOR RECORD  
(ORIG. SGD.) DAVID R. GLASS

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL \_\_\_\_\_

DATE \_\_\_\_\_

MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side